

YG-DCO-103

# Yorkshire Green Energy Enablement (GREEN) Project

**Volume 8**

**Document 8.4.5 Applicant's Deadline 2 Response to OFH1 and ISH1  
Hearing Action Points**

**Final Issue A  
April 2023**

**Planning Inspectorate Reference: EN020024**

Infrastructure Planning (Applications: Prescribed Forms and Procedure)  
Regulations 2009 Regulation 5(2)(q)

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## Version History

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Document	Version	Status	Description / Changes
26/04/2023	A	Final	First Issue

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# 1. About this document

## 1. Introduction

- 1.1.1. This document provides National Grid Electricity Transmission Plc's (National Grid) (the Applicant) response to Action Points addressed to the Applicant arising from Open Floor Hearing (OFH) 1 [EV-004a] held on Wednesday 21 March and Issue Specific Hearing (ISH) 1 [EV-003a] held on Thursday 22 March 2023 required to be submitted at Deadline 2, in respect of the Yorkshire Green Energy Enablement Project (Yorkshire GREEN) (the Project).
- 1.1.2. Responses to actions addressed to the Applicant required to be submitted at Deadline 2 are provided in **sections 2 and 3** below.

## 2. The Applicant’s Response to OFH1 Action Points

Table 2.1 – Response to OFH1 Action Points

Action No.	ExA description	Party	Deadline	Response
1	Applicant to incorporate within an updated version of the Public Rights of Way Management Plan [APP-100] maps to indicate the location of bridleways that may be affected by the construction of the Proposed Development.	The Applicant	D2	National Grid has updated the <b>Access, Rights of Way and Public Rights of Navigation Plan Section A to Section F (Document 2.7.1(B) to 2.7.6(B))</b> to differentiate between PRoW types including, as requested, any bridleways that may be affected by construction of the Project.

### 3. The Applicant’s Response to ISH1 Action Points

Table 3.1 – Response to ISH1 Action Points

Action No.	ExA description	Party	Deadline	Response
3	Provide a diagram which indicates the Proposed Development which brings together the key information from Access plans, Works plans and Project Description plans for Work No. 8 in the Tadcaster cable sealing end compound (CSEC) area.	The Applicant	D2	<p>National Grid has prepared the requested diagram in relation to the Tadcaster Area which is available to view at <b>Appendix A</b> of this document, which is titled ‘<b>Tadcaster Area – Composite Plan for Information Only</b>’.</p> <p>The plans show different elements of the proposed temporary and permanent construction works in the Tadcaster Area, along with the proposed access points (numbered) and the hedgerow and tree vegetation to be removed.</p>
8	Check that the definition of “maintain” covers all that is required for landscape maintenance.	The Applicant	D3	National Grid is considering the definition of "maintain" and will provide an update on this as requested at Deadline 3.
9	Undertake a thorough audit of the dDCO and Explanatory Memorandum (EM) to separate the works to be undertaken and benefits of the Order for Northern Power Grid (Yorkshire) plc and Northern Powergrid	The Applicant	D3	National Grid is currently auditing the draft DCO and Explanatory Memorandum to separate the works undertaken and benefits of the Order for the two entities referred to and will provide a further update as requested at Deadline 3.

Action No.	ExA description	Party	Deadline	Response
	(Northeast) plc, including articles 2, 6, 7, and the Protective Provisions.			
11	Consider providing definitions of the following in the dDCO: 'cable sealing end compound', 'supporting structure' and 'construction activities'.	The Applicant	D3	National Grid is currently considering whether it is appropriate to provide the definitions referred to in the draft DCO and a further update will be provided as requested at Deadline 3.
12	Remove word 'commence' from article 26.	The Applicant	D3	National Grid will update Article 26 accordingly in the draft DCO to be submitted at Deadline 3.
13	Consider the best way of presenting non-linear Limits of Deviation (LoD) together with LoD for the linear parts of the Proposed Development in one place.	The Applicant	D2	National Grid responded to this Action Point at Deadline 1 in the <b>Applicant's Response to OFH1 and ISH1 Hearing Action Points (Document 8.4.2) [REP1-018]</b> .
14	Provide clarity to the controls for height as they relate to vertical limits for LoD and the Parameter Plans.	The Applicant	D3	National Grid has updated the <b>Design Drawings (Document 2.15(B))</b> and has included the finished surface levels for all non-linear infrastructure, which will be the control for the vertical limits of deviation for non-linear works. The overhead line profiles already determine the heights of pylons to which the limits of deviation apply.
16	Drawing Numbers for the Parameter Plans to be specified in article 5 of the dDCO.	The Applicant	D3	National Grid is currently considering the best way to specify drawing numbers for the Parameter Plans in article 5 of the draft DCO. A further update will be provided as requested at Deadline 3.



Action No.	ExA description	Party	Deadline	Response
17	Update the Parameter Plans to annotate the NPG transformer compound.	The Applicant	D2	The <b>Design Drawings (Document 2.15(B))</b> parameter plans have been updated to include the relevant Northern Powergrid Plc Substation.
18	Applicant to consider adding the Environmental Statement to the list of documents to be certified under article 48.	The Applicant	D3	National Grid is considering whether to add the Environmental Statement to the list of documents to be certified at Article 48. A further update will be provided as requested at Deadline 3.
19	Consider providing the certified outline landscape mitigation plans in standalone certified document.	The Applicant	D3	National Grid is considering the request to provide the certified outline landscape mitigation plans in a standalone certified document. A further update will be provided as requested at Deadline 3.
20	Update the Explanatory Memorandum to explain why no separate consent is being sought in respect of works affecting scheduled monuments with reference to Ancient Monuments and Archaeological Areas Act 1979.	The Applicant	D3	National Grid is currently updating the Explanatory Memorandum to explain why no separate consent is being sought in respect of works affecting scheduled monuments with reference to the Ancient Monuments and Archaeological Areas Act 1979. An updated version of the Explanatory Memorandum will be provided at Deadline 3.
21	Provide evidence that Historic England is content with the proposed approach in relation to the above.	The Applicant	D2	National Grid responded to this Action Point at Deadline 1 in the <b>Applicant's Response to OFH1 and ISH1 Hearing Action Points (Document 8.4.2) [REP1-018]</b> . Please also see the <b>Statement of Common Ground between National Grid and Historic England (Document 8.5.8) [REP1-028]</b> submitted at Deadline 1.

Action No.	ExA description	Party	Deadline	Response
22	Update the Code of Construction Practice (CoCP) to correct error in cross referencing and clarify project commitments in relation to the mitigation of effects on the scheduled monuments	The Applicant	D2	These amendments are clarified in the <b>ES Errata Document (Document 5.2.19) [REP1-012]</b> submitted at Deadline 1 and have been included in an updated <b>Appendix 3B Code of Construction Practice (Document 5.3.3B(B))</b> submitted at Deadline 2.
23	Define 'night time' in the context of overnight closures to the River Ouse in [APP-100].	The Applicant	D2	National Grid defines night-time closures and stopping up of the River Ouse to be closures that take place between the hours of 18.00pm and 09.00am, Monday to Sunday inclusive. These hours align with the latest feedback from the Canal and River Trust.
27	Add an implementation clause into Requirement 4 (Stages of authorised development).	The Applicant	D3	National Grid is updating the wording of Requirement 4 and this clause will be included within the draft DCO submitted at Deadline 3.
29	Submit final agreed versions of Protective Provisions by Deadline 5.	The Applicant and all relevant statutory undertakers	D5	National Grid is currently progressing protective provisions with all relevant parties. Updates will be provided throughout the examination with the aim of finalising the agreed form of these provisions by Deadline 5.  An update on the status of side agreements and protective provisions can be found within the <b>Applicant's planning obligations and commercial side agreements tracking list (Document 8.8) [REP1-045]</b> .

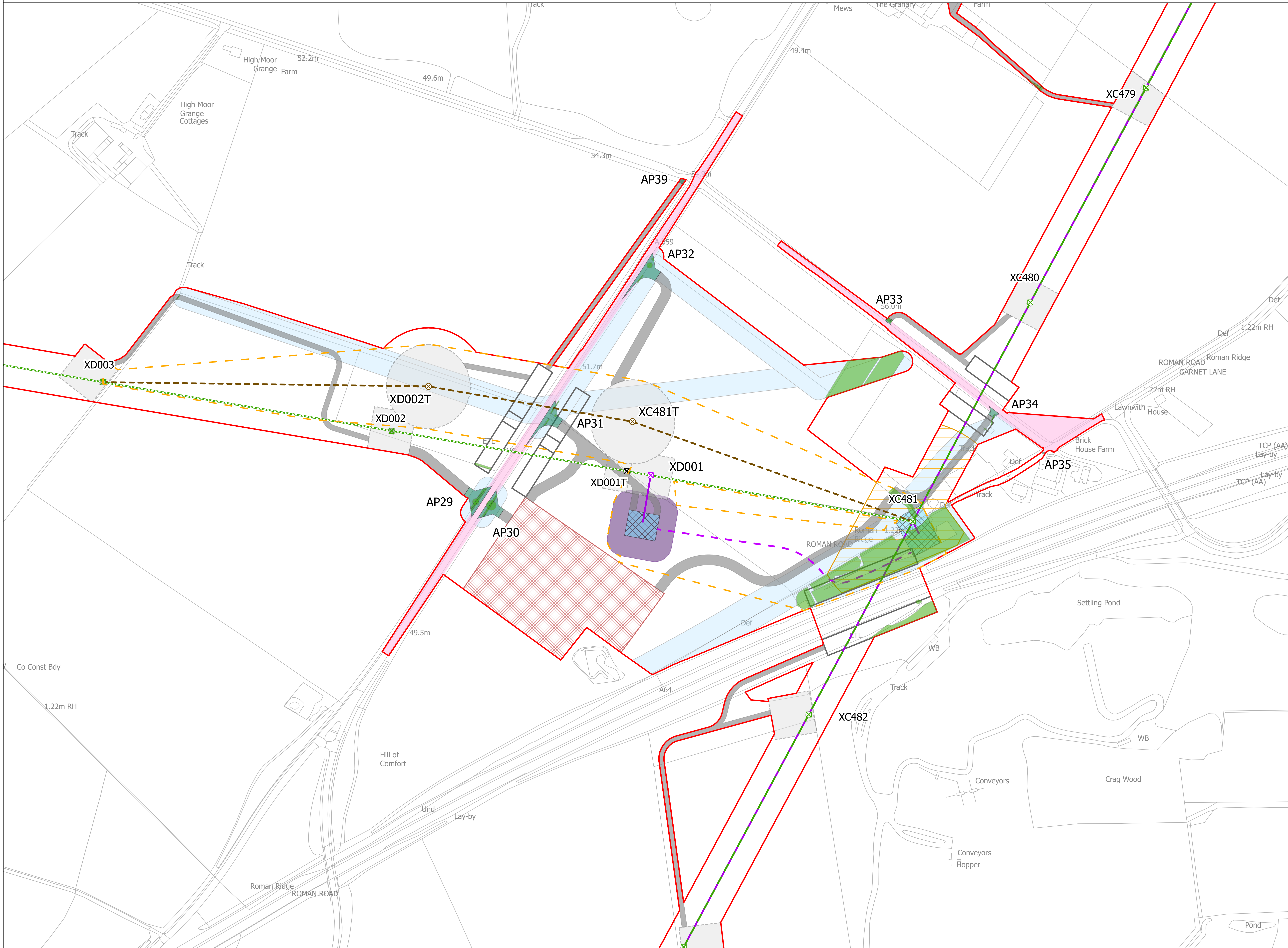
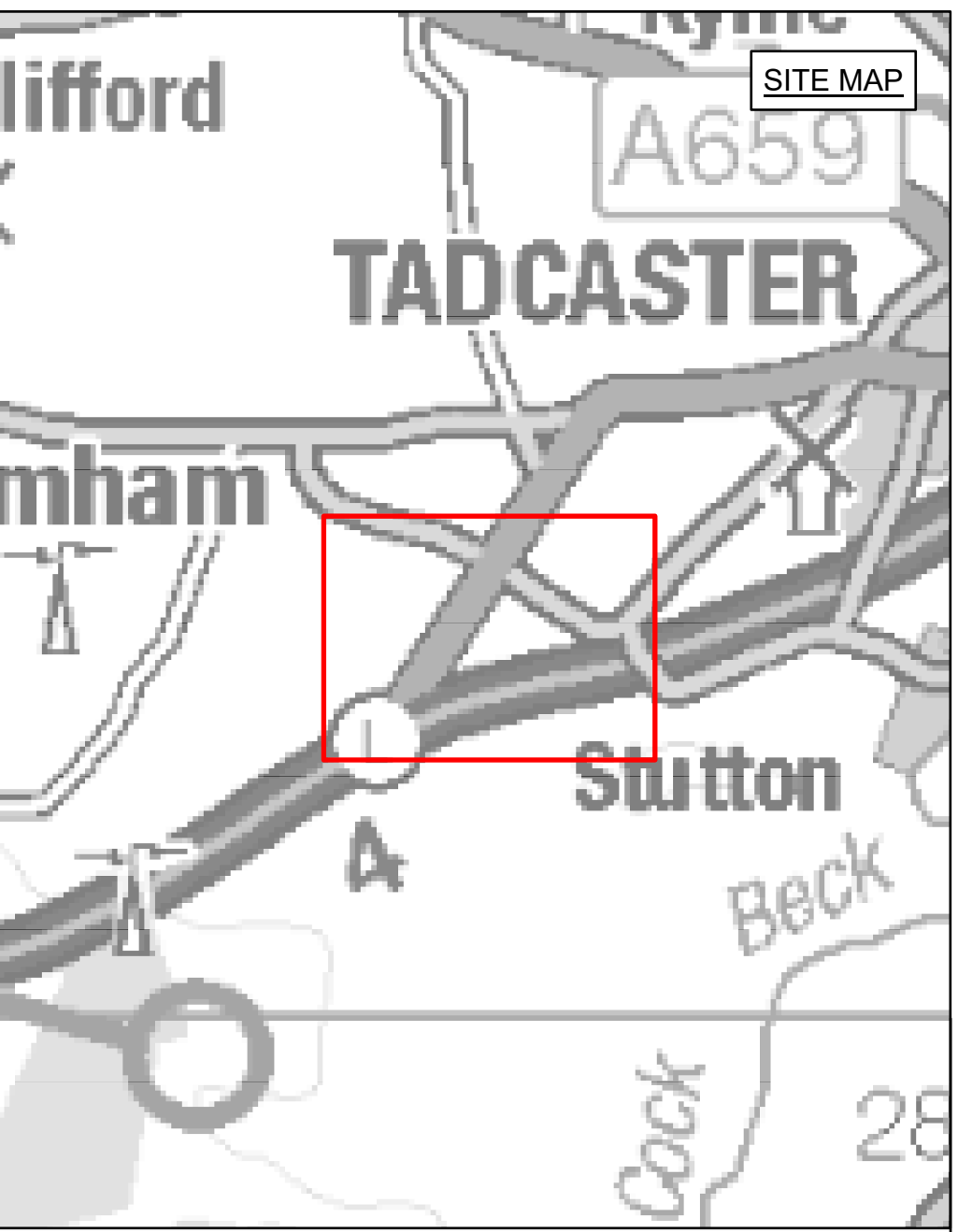
Action No.	ExA description	Party	Deadline	Response
31	Provide an update on progress on Planning Performance Agreements.	The Applicant	D2	<p>Planning Performance Agreements (PPAs) between National Grid and the Local Planning Authorities (LPA), City of York Council, Leeds City Council and North Yorkshire Council, have been in place through the pre-application and pre-examination stage of the DCO. With regard to North Yorkshire Council, a separate PPA agreement had been in place with Selby District Council, Hambleton District Council, Harrogate Borough Council and North Yorkshire County Council prior to the local government reorganisation and the formation of North Yorkshire Council on 1st April 2023.</p> <p>For the examination stage of the DCO, an updated scope for support through the PPA has been issued to the LPAs and National Grid are awaiting any further comment in order to finalise this. The PPAs allow for time to support with the production of Statements of Common Ground, regular workshop meetings and for time to discuss project specific issues with consultees as necessary. For North Yorkshire Council, an updated PPA reflecting the local government reorganisation has been issued for comment. A workshop is arranged between National Grid and the LPAs on 27th April 2023 to progress this.</p> <p>Initial discussions have also taken place with LPAs regarding a PPA to cover time to assist with the post-determination stage of the DCO, should consent be granted. This PPA is intended to cover the time required to engage in pre-application discussions regarding the content of submissions to discharge requirements. It is intended that regular meetings would take place and any technical discussion required would be held in order for matters to be discussed prior to a formal submission being made against the DCO and before the statutory timescales set out within the DCO for discharging requirements are triggered. This could be either through dedicated officer time or through third party resource and</p>

Action No.	ExA description	Party	Deadline	Response
				<p>would be based on PPAs put in place by National Grid on the Richborough Connection Project and Hinkley Connection Project. A draft of the delivery PPA is being prepared to be shared with LPAs. It is the intention of National Grid to secure the provision of a PPA document through a S106 agreement, with the intention that the agreed S.106 agreement being in place prior to the end of the examination</p>

# Appendix A Tadcaster Area – Composite Plan for Information Only



NATIONAL GRID (YORKSHIRE GREEN ENERGY ENABLEMENT PROJECT) ORDER  
TADCASTER AREA - COMPOSITE PLAN FOR INFORMATION ONLY  
SHEET 1 OF 1



**LEGEND**

- LOCAL AUTHORITY BOUNDARY
- SECTION BOUNDARY
- ORDER LIMITS
- ORDER LIMITS & LIMITS OF DEVIATION - LINEAR WORKS
- LIMITS OF DEVIATION - LINEAR WORKS
- LIMITS OF DEVIATION - NON-LINEAR WORKS
- INDICATIVE NEW LATTICE PYLON
- INDICATIVE TEMPORARY STRUCTURE
- EXISTING LATTICE PYLON - TO BE MODIFIED
- EXISTING LATTICE PYLON - NOT AFFECTED
- EXISTING LATTICE PYLON - TO BE DISMANTLED
- INDICATIVE NEW OVERHEAD LINE (OHL)
- INDICATIVE TEMPORARY OVERHEAD LINE (OHL)
- EXISTING OVERHEAD LINE (OHL) - TO BE RECONDUCTORED
- EXISTING OVERHEAD LINE (OHL) - TO BE MODIFIED
- EXISTING OVERHEAD LINE (OHL) - NOT AFFECTED
- INDICATIVE ACCESS SWATHE
- INDICATIVE VISIBILITY SPLAY
- INDICATIVE ACCESS POINT
- INDICATIVE WORKING AREA
- INDICATIVE STRINGING POSITION
- INDICATIVE CROSSING PROTECTION WORK AREA
- INDICATIVE CABLE SEALING END COMPOUND
- INDICATIVE CONSTRUCTION COMPOUND
- THIRD PARTY LIMITS OF DEVIATION
- HEDGEROW TO BE REMOVED
- TREES TO BE REMOVED

**Notes**  
This drawing is scaled at paper size A0, therefore any prints taken at smaller sizes will affect accuracy of the measurement units and should not be scaled against.  
These plans are indicative and for information only.

Coordinate System: British National Grid  
Sheet X Centroid Coordinate: 445986 Sheet Y Centroid Coordinate: 441773



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Issue	Date	Remarks	Drawn	Checked	Approved
A	26/04/2023	FOR DEADLINE TWO	JDH	SF	EMD

Title  
**NATIONAL GRID (YORKSHIRE GREEN ENERGY ENABLEMENT PROJECT) ORDER TADCASTER AREA COMPOSITE PLAN FOR INFORMATION ONLY SHEET 1 OF 1**

Application Number: EN020024  
National Grid Drawing Reference: DCO/D2/ISH1\_AP3

Scale	Sheet Size	Sheet	Issue
1:1,500	A0	SHEET 1 OF 1	A

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