

The Eggborough CCGT Project

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The Eggborough CCGT (Generating Station) Order

Land at and in the vicinity of the Eggborough Power Station site,
near Selby, North Yorkshire, DN14 0BS

Application Guide

The Planning Act 2008

The Infrastructure Planning (Applications: Prescribed Forms and Procedure)
Regulations 2009

Regulation 5(2)(q)



Applicant: Eggborough Power Limited
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DOCUMENT HISTORY

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GLOSSARY

Abbreviation	Description
AGI	Above Ground Installation
CCGT	Combined Cycle Gas Turbine
CCR	Carbon Capture Readiness
CEMP	Construction Environment Management Plan
DCO	Development Consent Order
EIA	Environmental Impact Assessment
EP UK	EP UK Investments Ltd
EPH	Energetický A Prumyslový Holding
EPL	Eggborough Power Limited
ES	Environmental Statement
HRA	Habitats Regulations Assessment
kV	Kilovolt
m	Metres
MW	Megawatts
NG	National Grid
NSIP	Nationally Significant Infrastructure Project
NTS	National Transmission System
PA 2008	The Planning Act 2008
SDC	Selby District Council
SoS	Secretary of State
the 2009 EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009
the 2017 EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017
the Order	The Eggborough CCGT (Generating Station) Order

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1.0 INTRODUCTION

Overview

- 1.1 This 'Application Guide' document (Document Ref. 1.2) has been prepared on behalf of Eggborough Power Limited ('EPL' or the 'Applicant'). It forms part of the application (the 'Application') for a Development Consent Order (a 'DCO'), that has been submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy, under section 37 of 'The Planning Act 2008' (the 'PA 2008').
- 1.2 EPL is seeking development consent for the construction, operation and maintenance of a new gas-fired electricity generating station with a gross output capacity of up to 2,500 megawatts ('MW'), including electrical and water connections, a new gas supply pipeline and other associated development (the 'Project' or 'Proposed Development') on land at and in the vicinity of the existing Eggborough coal-fired power station, near Selby, North Yorkshire.
- 1.3 A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under sections 14 and 15(2) of the PA 2008.
- 1.4 The DCO, if made by the SoS, would be known as the 'Eggborough CCGT (Generating Station) Order' (the 'Order').

EPL

- 1.5 EPL owns and operates the existing Eggborough coal-fired power station (the 'existing coal-fired power station'), near Selby, including a significant proportion of the land required for the Proposed Development.
- 1.6 EPL was acquired by EP UK Investments Ltd (EP UK) in late 2014; a subsidiary of Energetický A Průmyslový Holding ('EPH'). EPH owns and operates energy generation assets in the Czech Republic, Slovak Republic, Germany, Italy, Hungary, Poland and the United Kingdom.

The Proposed Development Site

- 1.7 The Proposed Development Site (the 'Site' or the 'Order limits') is located at and in the vicinity of the existing coal-fired power station approximately 8 kilometres south of Selby.
- 1.8 The existing coal-fired power station is bound to the north by Wand Lane, with the River Aire located approximately 650 metres ('m') further to the north and the A19 Selby Road immediately to the west. Eggborough Village is located approximately 750 m to the south-west.
- 1.9 The entire Site lies within the administrative boundaries of Selby District Council ('SDC') and North Yorkshire County Council ('NYCC').
- 1.10 The existing coal-fired power station was officially opened in 1970 and comprises four coal-fired boilers units, which together are capable of generating up to 2,000 MW of electricity. The existing coal-fired power station also includes a turbine hall and boiler house, an emissions stack (chimney) of approximately 198 m in height, eight concrete cooling towers of approximately 115 m in height, an administration and control block, a coal stockyard and a dedicated rail line for the

delivery of coal, in addition to ancillary buildings, structures and infrastructure and utility connections.

- 1.11 The Site itself extends to approximately 102 hectares and comprises land within the operational area of the existing coal-fired power station for the new gas-fired generating station and electrical and groundwater supply connections; corridors of land to the north of the existing coal-fired power station for the cooling water connections and gas supply pipeline; an area of land to the south-east of the main coal stockyard for surface water discharge connections; and corridors of land to the west and south of the operational area of the existing coal-fired power station for ground and towns water supply connections and access.
- 1.12 The land required for the generating station and electrical and groundwater connections is owned by EPL, as well as the majority of the land for the cooling and towns water and surface water discharge connections. The majority of the land required for the gas supply pipeline is not owned by EPL.
- 1.13 The area surrounding the Site is predominantly flat and for the most part comprises agricultural land interspersed with small settlements and farmsteads. The area is however crossed by transport infrastructure, notably the A19 and railway lines, including the East Coast Mainline, in addition to overhead electricity lines associated with the existing coal-fired power station and other power stations within the wider area.
- 1.14 A more detailed description of the Site is provided at Chapter 3 'Description of the Site' of the Environmental Statement ('ES') Volume I (Application Document Ref. 6.2).

The Proposed Development

- 1.15 The main components of the Proposed Development are summarised below:
- The **'Proposed Power Plant'** (Work No. 1) - an electricity generating station with a gross output capacity of up to 2,500 MW located on the main coal stockyard area of the existing coal-fired power station, comprising:
 - Work No. 1A - a combined cycle gas turbine ('CCGT') plant, comprising up to three CCGT units, including turbine hall and heat recovery steam generator buildings, emissions stacks and administration/control buildings;
 - Work No. 1B - a peaking plant and black start plant fuelled by natural gas with a combined gross output capacity of up to 299 MW, comprising a peaking plant consisting of up to two open cycle gas turbine units or up to ten reciprocating engines and a black start plant consisting of one open cycle gas turbine unit or up to three reciprocating gas engines, including turbine buildings, diesel generators and storage tanks for black start start-up prior to gas-firing and emissions stacks;
 - Work No. 1C - combined cycle gas turbine plant cooling infrastructure, comprising up to three banks of cooling towers, cooling water pump house buildings and cooling water dosing plant buildings; and
 - ancillary buildings, enclosures, plant, equipment and infrastructure connections and works.
 - The **'Proposed Electricity Connection'** (Work No. 3) - electrical connection works, comprising:

- Work No. 3A - up to 400 kilovolt ('kV') underground electrical cables to and from the existing National Grid ('NG') 400 kV substation;
- Work No. 3B - works within the NG substation, including underground and over electrical cables, connection to busbars and upgraded or replacement equipment.
- The **'Proposed Cooling Water Connections'** (Work No. 4) - cooling water connection works, comprising works to the existing cooling water supply and discharge pipelines and intake and outfall structures within the River Aire, including, as necessary, upgraded or replacement pipelines, buildings, enclosures and structures, and underground electrical supply cables, transformers and control systems cables.
- The **'Proposed Ground and Towns Mains Water Connections'** (Work No. 5) - ground and towns water supply connection works, comprising works to the existing groundwater boreholes and pipelines, existing towns water pipelines, replacement and new pipelines, plant, buildings, enclosures and structures, and underground electrical supply cables, transformers and control systems cables.
- The **'Proposed Access and Rail Works'** (Work No. 10) - rail infrastructure and access works, comprising alterations to or replacement of the existing private rail line serving the existing coal-fired power station site, including new rail lines, installation of replacement crossover points and ancillary equipment and vehicular and pedestrian access and facilities.
- The **'Proposed Surface Water Discharge Connection'** (Work No. 9) - surface water drainage connection works to Hensall Dyke to the south-east of the main coal stockyard, comprising works to install or upgrade drainage pipes and works to Hensall Dyke.
- The **'Proposed Gas Connection'** (Work No. 6) - gas supply pipeline connection works for the transport of natural gas to Work No. 1, comprising an underground high pressure steel pipeline of up to 1,000 millimetres (nominal bore) in diameter and approximately 4.6 kilometres in length, including cathodic protection posts, marker posts and underground electrical supply cables, transformers and control systems cables, running from Work No. 1 under the River Aire to a connection point with the National Transmission System ('NTS') for gas No. 29 Feeder pipeline west of Burn Village.
- The **'Proposed AGI'** (Work No. 7) - an Above Ground Installation ('AGI') west of Burn Village, connecting the gas supply pipeline (Work No. 6) to the NTS No. 29 Feeder pipeline, comprising:
 - Work No. 7A - a compound for National Grid's apparatus; and
 - Work No. 7B - a compound for EPL's apparatus.
- The **'Proposed Construction Laydown Area'** (Work No. 2A) - an area for temporary construction and laydown during the construction phase, including contractor compounds and facilities.
- The **'Proposed Carbon Capture Readiness ('CCR') Land'** (Work No. 2B) - an area of land to be reserved for carbon capture plant should such technology become viable in the future. It is proposed that this 'reserve' land is provided on part of the area to be used for temporary construction and laydown.
- The **'Proposed Retained Landscaping'** (Work No. 8) - encompassing the existing mature tree and shrub planting along the northern side of Wand Lane and to the eastern boundary of the existing coal-fired power station site, including that on the embankment around the eastern, southern and western boundaries of the main coal stockyard.

- 1.16 The 'associated development', for the purposes of section 115 of the PA 2008 comprises Work Nos. 2 to 10 of the Proposed Development.
- 1.17 It is anticipated that subject to the DCO having been made by the SoS (and a final investment decision by EPL), construction work on the Proposed Development would commence in early 2019. The overall construction programme is expected to last approximately three years, although the duration of the electrical and water connection and gas supply pipeline connection works would be significantly less. The construction phase is therefore anticipated to be completed in 2022 with the Proposed Development entering commercial operation later that year.
- 1.18 A more detailed description of the Proposed Development is provided at Schedule 1 'Authorised Development' of the draft DCO and Chapter 4 'The Proposed Development' of ES Volume I (Application Document Ref. 6.2) and the areas within which each of the main components of the Proposed Development are to be built is shown by the coloured and hatched areas on the Works Plans (Application Document Ref. 4.4).

The Purpose and Structure of this Document

- 1.19 The purpose of this Application Guide is to list the documents (the 'Application Documents') that make up the Application submitted to the SoS. In addition, it sets out how the Application Documents submitted comply with relevant legislative and policy requirements and guidance.
- 1.20 The Application Guide will be updated by EPL, as required, during the examination of the Application by the SoS and documents that have been superseded will be clearly identified as such.
- 1.21 The Application Documents are listed in Section 2.

2.0 APPLICATION DOCUMENTS

- 2.1 The Application Documents have been grouped into appropriate categories and each has been given its own document reference ('Document Ref.').
- 2.2 In addition to listing the Application Documents submitted, Table 2.1 also identifies where these have been provided to comply with relevant legislative and policy requirements and guidance. The legislative requirements for DCO applications are principally contained in the PA 2008, 'The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009' (the 'APFP Regulations') and 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009' (the '2009 EIA Regulations').
- 2.3 Regulation 5 in the APFP Regulations lists the documents that all DCO applications must include. Regulation 5 includes a category (Reg. 5(2)(q)) described as *"any other documents considered necessary to support the application"*. Similarly, Regulation 5 (Reg. 5(2)(o)) also allows applicants to submit other plans, drawings and sections which are considered necessary to describe the project. The documents and plans and drawings that have been provided by EPL under these categories of Regulation 5 are therefore not statutorily required but are those which it considers are necessary to explain and support the Application.
- 2.4 Regulation 6 sets out a number of documents that particular types of DCO application must include. Those relating to generating stations and pipelines are relevant to the Proposed Development and include electricity grid and gas connection and pipeline statements.
- 2.5 The Proposed Development represents an Environmental Impact Assessment ('EIA') development and therefore the Application includes an Environmental Statement ('ES') that reports the findings of the EIA that has been undertaken.
- 2.6 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017' (the '2017 EIA Regulations') came into force on 16 May 2017, replacing 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009' (the '2009 EIA Regulations'). The 2009 EIA Regulations however continue to apply to certain projects, pursuant to the transitional arrangements set out in Regulation 37 of the 2017 EIA Regulations. That provides that (amongst other circumstances) where a request has been made that the SoS adopts a scoping opinion, prior to the date of the commencement of the 2017 EIA Regulations, then the 2009 EIA Regulations *"continue to apply to any application for an order granting development consent"*. The Applicant submitted such a request to the SoS and it was received by the SoS on 17 August 2016, before 16 May 2017 (the commencement of the 2017 EIA Regulations), and therefore the 2009 EIA Regulations are those that apply to the Application.
- 2.7 The 2017 EIA Regulations amend 'The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009' (the 'APFP Regulations') so that (pursuant to Regulation 5(2)(a)) an ES must comply with the 2017 EIA Regulations. For the same reason as set out above - the transitional arrangements in Regulation 37 and the timing of the Applicant's scoping opinion request - this amendment to the APFP Regulations does not apply, and therefore the Applicant is required to submit an ES in the form required by the 2009 EIA Regulations.
- 2.8 The Application submitted for the Proposed Development is considered to comply with the statutory requirements of the PA 2008, the APFP Regulations and the 2009 EIA Regulations and

applicable SoS and PINS guidance, including, in particular, PINS Advice Note 6 'Preparation and submission of application documents' (February 2016).

Table 2.1 - Application Documents

Application Document Reference (Ref.)	Application Document Name	Statutory/Other Requirement/Comment	Current Revision Number
Category 1.0	Application Form and related documents		
1.1	Application Cover Letter	APFP Reg. 5(2)(q)	n/a
1.2	Application Guide (this document)	APFP Reg. 5(2)(q)	1.0
1.3	Application Form	Section 37(3)(b) and APFP Reg. 5(1)	1.0
1.4	Notices for Statutory Publicity	APFP Reg. 5(2)(q), PINS Advice Note 6 and Application Form (Boxes 8(b) and 14(c))	1.0
Category 2.0	Draft Development Consent Order		
2.1	Draft Development Consent Order (DCO)	APFP Reg. 5(2)(b) (the draft proposed order)	1.0
2.2	Explanatory Memorandum	APFP Reg. 5(2)(c) (an explanatory memorandum explaining the purpose and effect of provisions in the draft order)	1.0
2.3	Draft DCO - Comparison to Model Provisions version	APFP Reg. 5(2)(q) and PINS Advice Note 6	1.0
Category 3.0	Compulsory Acquisition Information		
3.1	Book of Reference (Parts 1-5)	APFP Reg. 5(2)(d) (the book of reference) & APFP Reg. 7	1.0
3.2	Statement of Reasons	APFP Reg. 5(2)(h) and 5(2)(n) (a statement of reasons in relation to any proposed compulsory acquisition and accompanying information in relation to Crown Land)	1.0
3.3	Funding Statement	APFP Reg. 5(2)(h) (a statement to indicate how an order that contains the authorisation of compulsory acquisition is proposed to be funded)	1.0
Category 4.0	Plans, Drawings and Sections		
4.1	Location Plan	APFP Reg. 5(2)(o)	1.0

Application Document Reference (Ref.)	Application Document Name	Statutory/Other Requirement/Comment	Current Revision Number
4.2	Land Plans (Key Plan and Sheets 1-4)	APFP Reg. 5(2)(i) (land required for, or affected by, the proposed development; any land over which it is proposed to exercise powers of compulsory acquisition or any right to use land and in relation to which it is proposed to extinguish easements, servitudes and other private rights)	1.0
4.3	Crown Land Plan	APFP Reg. 5(2)(n) (a plan with any accompanying information identifying Crown Land)	1.0
4.4	Works Plans (Key Plan and Sheets 1-9)	APFP Reg. 5(2)(j) (showing the proposed location or the proposed route and alignment of the development and works and the limits within which the development and works may be carried out and any limits of deviation provided for in the draft order)	1.0
4.5	Access and Rights of Way Plans (Key Plan and Sheets 1-4)	APFP Reg. 5(2)(k) (a plan identifying any new or altered means of access, stopping up of street or roads or any diversions, extinguishments or creation of rights of way or public rights of navigation)	1.0
4.6	Indicative Generating Station Plans (Key Plan and Sheets 1-6)	APFP Reg. 5(2)(o)	1.0
4.7	Indicative Electrical Connection Works Plan (Sheet 1)	APFP Reg. 5(2)(o)	1.0
4.8	Indicative Cooling Water Connection Works Plans (Key Plan and Sheets 1-3)	APFP Reg. 5(2)(o)	1.0
4.9	Indicative Ground and Towns Water Connections Works Plan (Sheet 1)	APFP Reg. 5(2)(o)	1.0
4.10	Indicative Gas Supply Pipeline Connection Works Plans (Key Plan and Sheets 1-7)	APFP Reg. 5(2)(o)	1.0
4.11	Indicative Above Ground Installation Plans (Sheets 1-2)	APFP Reg. 5(2)(o)	1.0
4.12	Indicative Surface Water Drainage Plan	APFP Reg. 5(2)(o)	1.0

Application Document Reference (Ref.)	Application Document Name	Statutory/Other Requirement/Comment	Current Revision Number
4.13	Indicative Landscape and Biodiversity Plans (Key Plan and Sheets 1-5)	APFP Reg. 5(2)(o)	1.0
4.14	Indicative Deemed Marine Licence Coordinates Plan	APFP Reg. 5(2)(o)	1.0
Category 5.0	Reports and Statements		
5.1	Consultation Report	Section 37(3)(c) (application to be accompanied by the consultation report)	1.0
5.2	Electricity Grid Connection Statement	APFP Reg. 5(2)(p) (any documents prescribed by Reg. 6) and Reg. 6(1)(a)(i) (a statement of who will be responsible for designing and building the connection to the electricity grid)	1.0
5.3	Gas Connection and Pipeline Statement	APFP Regs. 5(2)(p) (any documents prescribed by Reg. 6), Reg. 6(1)(a)(ii) and 6(4) (a statement of who will be responsible for designing and building the gas pipeline connection to the generating station, including details of the name, owner, start and end point, length in kilometres and external diameter of the pipeline, what will be conveyed by the pipeline and whether the grant of any rights in land or consents to road or river crossing works are required and if so whether they can be obtained by agreement)	1.0
5.4	Other Consents and Licences	APFP Reg. 5(2)(q) and PINS Advice Note 6	1.0
5.5	Planning Statement	APFP Reg. 5(2)(q) and PINS Advice Note 6	1.0
5.6	Design and Access Statement	APFP Reg. 5(2)(q), Overarching National Policy Statement ('NPS') for Energy (EN-1) - 4.5 and PINS Advice Note 6	1.0
5.7	Combined Heat and Power Assessment	APFP Reg. 5(2)(q), EN-1 - 4.6 and EN-3 - 2.5.26-2.5.27	1.0
5.8	Carbon Capture and Storage ('CCS') & Carbon Capture Readiness	APFP Reg. 5(2)(q) and NPS EN-1 - 4.7	1.0

Application Document Reference (Ref.)	Application Document Name	Statutory/Other Requirement/Comment	Current Revision Number
	('CCR') Statement		
5.9	Statutory Nuisance Statement	APFP Reg. 5(2)(f) (a statement whether the proposal engages one or more of the matters set out in section 79(1) (statutory nuisances and inspections thereafter) of the Environmental Protection Act 1990 (as amended) and if so how the applicant proposes to mitigate or limit them)	1.0
5.10	Indicative Landscape and Biodiversity Strategy (including Arboricultural Assessment and Indicative Landscape and Biodiversity Plan)	APFP Reg. 5(2)(q) and NPS EN-1 - 5.9	1.0
5.11	Indicative Lighting Strategy	APFP Reg. 5(2)(q)	1.0
Category 6.0	Environmental Impact Assessment Information		
6.1	Environmental Statement Non-Technical Summary	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2	Environmental Statement ('ES') Volume I (Main Report)	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.1	Chapter 1 - Introduction	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.2	Chapter 2 - Assessment Methodology	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.3	Chapter 3 - Description of the Site	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.4	Chapter 4 - The Proposed Development	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.5	Chapter 5 - Construction Programme and Management	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.6	Chapter 6 - Need, Alternatives and Design Evolution	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.7	Chapter 7 - Legislative Context and Planning Policy Framework	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.8	Chapter 8 - Air Quality	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.9	Chapter 9 - Noise and Vibration	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.10	Chapter 10 - Ecology	APFP Reg. 5(2)(a), Reg. 5(2)(l)(i) & (ii) (an assessment of any effects on statutory or non-statutory nature conservation sites, nature conservation features, habitats or water bodies likely to be caused by the proposed development) and EIA Regs.	1.0

Application Document Reference (Ref.)	Application Document Name	Statutory/Other Requirement/Comment	Current Revision Number
6.2.11	Chapter 11 - Water Resources, Flood Risk and Drainage	APFP Reg. 5(2)(a), Reg. 5(2)(e) (any flood risk assessment), Reg. 5(2)(l)(iii) (an assessment of any effects on water bodies likely to be caused by the proposed development) and EIA Regs.	1.0
6.2.12	Chapter 12 - Geology, Hydrogeology and Land Contamination	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.13	Chapter 13 - Cultural Heritage	APFP Reg. 5(2)(a), Reg. 5(2)(m) (an assessment of any effects on any statutory or non-statutory sites or features of the historic environment, including scheduled monuments, World Heritage sites, listed buildings and other historic structures, archaeological sites and registered battlefields) and EIA Regs.	1.0
6.2.14	Chapter 14 - Traffic and Transportation	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.15	Chapter 15 - Land Use, Agriculture and Socio-economics	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.16	Chapter 16 - Landscape and Visual Amenity	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.17	Chapter 17 - Waste Management	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.18	Chapter 18 - Sustainability and Climate Change	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.19	Chapter 19 - Human Health	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.20	Chapter 20 - Cumulative and Combined Effects	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.2.21	Chapter 21 - Summary of Significant Effects	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3	ES Volume II (Figures)	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.1	Figure 1.1 - Site Location Plan	APFP Reg. 5(2)(a) and Reg.5(2)(o) and EIA Regs.	1.0
6.3.2	Figure 3.1 - The Site Boundary	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.3	Figure 3.2 - Parts of the Site	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.4	Figure 4.1a - Indicative Concept Layout (3 Single Shaft) for the Proposed Development with the Existing Coal-Fired Power Station Site	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.5	Figure 4.1b - Indicative Concept Layout (Multi Shaft + Single Shaft)	APFP Reg. 5(2)(a) and EIA Regs.	1.0

Application Document Reference (Ref.)	Application Document Name	Statutory/Other Requirement/Comment	Current Revision Number
	for the Proposed Development with the Existing Coal-Fired Power Station Site		
6.3.6	Figure 4.2 – Indicative Revised Railway Access Arrangement	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.7	Figure 4.3 - Gas Connection Route	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.8	Figure 4.4 - Above Ground Installation Layout	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.9	Figure 5.1 - Gas Connection Pipeline Construction Methods	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.10	Figure 5.2 - Gas Connection Open Cut Construction Typical Cross Section	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.11	Figure 5.3 - Indicative Cofferdam Arrangement (Cooling Water Abstraction Point)	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.12	Figure 5.4 - Indicative Cofferdam Arrangement (Cooling Water Discharge Point)	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.13	Figure 6.1 - Initial CCGT Site Options	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.14	Figure 6.2 - Gas Connection Route Options	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.15	Figure 8.1 - Air Quality Study Area and Receptor Locations	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.16	Figure 8.2 - Operational Process Contribution to Long-Term NO ₂ Concentration	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.17	Figure 8.3 - Operational Process Contribution to Short-Term NO ₂ Concentration	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.18	Figure 8.4 - Abnormal Operational Process Contribution To Short-Term NO ₂ Concentration	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.19	Figure 9.1 - Baseline Noise Monitoring Locations and Noise Sensitive Receptors	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.20	Figure 11.1 - Watercourses within the Study Area	APFP Reg. 5(2)(a), Reg. 5(2)(l)(iii) (a plan with accompanying information identifying water bodies in a river basin management plan) and EIA Regs.	1.0
6.3.21	Figure 12.1 - Environmental Database Features Recorded within Site Boundary	APFP Reg. 5(2)(a) and EIA Regs.	1.0

Application Document Reference (Ref.)	Application Document Name	Statutory/Other Requirement/Comment	Current Revision Number
6.3.22	Figure 13.1 - Location of Designated Heritage Assets within the 5 km Study Area	APFP Reg. 5(2)(a) and Reg. 5(2)(m) (a plan with accompanying information identifying any statutory or non-statutory sites or features of the historic environment, including scheduled monuments, World Heritage sites, listed buildings and other historic structures, archaeological sites and registered battlefields, together with an assessment of any effects on such sites, features or structures likely to be caused by the proposed development)	1.0
6.3.23	Figure 13.2 - Location of Non-Designated Heritage Assets within the 1 km Study Area	APFP Reg. 5(2)(a) and Reg. 5(2)(m) (a plan with accompanying information identifying any statutory or non-statutory sites or features of the historic environment, including scheduled monuments, World Heritage sites, listed buildings and other historic structures, archaeological sites and registered battlefields, together with an assessment of any effects on such sites, features or structures likely to be caused by the proposed development)	1.0
6.3.24	Figure 15.1 – Agricultural Land Classification	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.25	Figure 16.1 - Potential Viewpoint Locations	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.26	Figure 16.2 - Landscape Characterisation	APFP Reg. 5(2)(a), Reg. 5(2)(l)(i) and EIA Regs.	1.0
6.3.27	Figure 16.3 - Public Rights of Way	APFP Reg. 5(2)(a) and 5(2)(k) and EIA Regs.	1.0
6.3.28	Figure 16.4 - Proposed 90 m Stack Zone of Theoretical Visibility with Existing Power Station Present	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.29	Figure 16.5 - Proposed 90 m Stack Zone of Theoretical Visibility without Existing Power Station Present	APFP Reg. 5(2)(a) and EIA Regs.	1.0

Application Document Reference (Ref.)	Application Document Name	Statutory/Other Requirement/Comment	Current Revision Number
6.3.30	Figure 16.6 - Above Ground Installation Zone of Theoretical Visibility	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.31	Figure 16.7 - Viewpoint Locations	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.32	Figure 16.8-16.36 - Photo Viewpoints	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.33	Figure 16.37-16.54 - Photomontages	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.34	Figure 16.55 – Indicative Landscape and Biodiversity Plan	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.3.35	Figure 20.1 - Other Developments Considered for Cumulative Impact Assessment	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4	ES Volume III (Appendices)	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.1	Appendix 1A - Environmental Impact Assessment Scoping Report	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.2	Appendix 1B - Environmental Impact Assessment Scoping Opinion	APFP Reg. 5(2)(a) (any scoping or screening opinions or directions) and EIA Regs.	1.0
6.4.3	Appendix 5A – Framework Construction Environment Management Plan (CEMP)	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.4	Appendix 8A - Air Quality Assessment	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.5	Appendix 8B – Air Quality, Cooling System Plume Visibility	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.6	Appendix 9A - Construction Noise Assessment Methodology	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.7	Appendix 9B - Operational Noise Information	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.8	Appendix 10A - Legislation and Planning Policy	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.9	Appendix 10B - Ecological Impact Assessment Methodology	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.10	Appendix 10C - Preliminary Ecological Appraisal	APFP Reg. 5(2)(a), Reg. 5(2)(l)(i) &(ii) (App. Doc. Ref. 10C.1 - 10C.3 - any statutory or non-statutory sites or features of nature conservation) and EIA Regs.	1.0
6.4.11	Appendix 10D - Mammal Survey Report This includes Appendix 10D, Annex E 'Badger Survey Report', which	APFP Reg. 5(2)(a), Reg. 5(2)(l)(i) & (ii) (App. Doc. Ref. 10D.1 - 10D.9 - habitats of protected species, important habitats or other diversity features) and EIA Regs.	1.0

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	due to its confidential nature has been provided separately. This document should only be provided to relevant consultation bodies and should not be published on the PINS website.		
6.4.12	Appendix 10E - Great Crested Newt Survey Report	APFP Reg. 5(2)(a), Reg. 5(2)(l)(i) & (ii) (App. Doc. Ref. 10E.1 - habitats of protected species, important habitats or other diversity features) and EIA Regs.	1.0
6.4.13	Appendix 10F - River Corridor and Aquatic Invertebrate Survey Report	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.14	Appendix 10G - Fish Survey Report	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.15	Appendix 10H - Habitats Regulations Assessment (HRA) Matrices Signposting & Screening and Integrity Matrices	APFP Reg. 5(2)(a) and Reg. 5(2)(g) (any report identifying any European site to which regulation 48 of the Conservation (Natural Habitats, &c.) Regulations 1994 (as amended) applies, or any Ramsar site, which may be affected by the proposed development, together with sufficient information that will enable the SoS to make an appropriate assessment of the implications for the site if required by regulation 48(1) and EIA Regs.	1.0
6.4.16	Appendix 11A - Flood Risk Assessment	APFP Reg. 5(2)(a) and Reg. 5(2)(e) (any flood risk assessment) and EIA Regs.	1.0
6.4.17	Appendix 12A - Phase 1 Geotechnical & Geo-Environmental Site Assessment	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.18	Appendix 12B – Groundsure Report	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.19	Appendix 13A - Gazetteer of Cultural Heritage Assets	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.20	Appendix 13B - Geophysical Survey Report	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.21	Appendix 14A - Transport Assessment	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.22	Appendix 15A – Agricultural Land Classification Soil Survey Report	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.23	Appendix 16A - Landscape and	APFP Reg. 5(2)(a) and EIA Regs.	1.0

Application Document Reference (Ref.)	Application Document Name	Statutory/Other Requirement/Comment	Current Revision Number
	Visual Impact Assessment Methodology		
6.4.24	Appendix 16B - NYCC Consultation	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.25	Appendix 16C – Eggborough CCGT Potential Viewpoints Locations	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.26	Appendix 18A - Carbon Assessment	APFP Reg. 5(2)(a) and EIA Regs.	1.0
6.4.27	Appendix 21A - Commitments Register	APFP Reg. 5(2)(a) and EIA Regs.	1.0
Category 7.0	Statements of Common Ground (list of statements that are being prepared for submission in advance of the examination unless otherwise stated)		
7.1	North Yorkshire County Council and Selby District Council	-	-
7.2	Highways England	-	-
7.3	Natural England	-	-
7.4	Historic England	-	-
7.5	The Coal Authority	-	-
7.6	Canal & River Trust	-	-
7.7	Environment Agency	-	-
7.8	Civil Aviation Authority	-	-
7.9	Health and Safety Executive	-	-
7.10	Marine Management Organisation	-	-
7.11	Yorkshire Wildlife Trust	-	-
7.12	Sport England	Submitted with the application.	Final
Category 8.0	Documents not provided		
8.1	EIA Screening Opinion - a screening opinion was not obtained.	APFP Reg. 5(2)(a)	
8.2	Special Category Land Plan - the Proposed Development does not involve any special category land or replacement land.	APFP Reg. 5(2)(i)(iv)	