



**SCOTTISHPOWER
RENEWABLES**

East Anglia TWO Offshore Windfarm

Outline Offshore Operations and Maintenance Plan (OOMP)

Applicant: East Anglia TWO Limited
Document Reference: 8.12
SPR Reference: EA2-DWF-ENV-REP-IBR-000946 Rev 03

Date: 4th March 2021
Revision: Version 03
Author: Royal HaskoningDHV

**Applicable to
East Anglia TWO**



Revision Summary				
Rev	Date	Prepared by	Checked by	Approved by
001	08/10/2019	Paolo Pizzolla	Julia Bolton	Helen Walker
002	15/12/2020	Paolo Pizzolla	Lesley Jamieson	Rich Morris
003	04/03/2021	Paolo Pizzolla	Lesley Jamieson	Rich Morris

Description of Revisions			
Rev	Page	Section	Description
001	n/a	n/a	Final for Application
002	n/a	n/a	Updated for submission at Deadline 3
003	n/a	n/a	Updated for submission at Deadline 7



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The appendix associated with the outline Offshore Operations and Maintenance plan for the proposed East Anglia TWO project is listed in the below table.

Appendix number	Title
Appendix 1	Operations and Maintenance List



Glossary of Acronyms

AUV	Autonomous Underwater Vehicle
CAA	Civil Aviation Authority
DCO	Development Consent Order
DML	Deemed Marine Licence
DoB	Depth of Burial
EMP	Environmental Management Plan
ES	Environmental Statement
HV	High Voltage
MBES	Multibeam-echo sounder
MMO	Marine Management Organisation
MW	Mega Watt
O&M	Operation and Maintenance
Ofcom	Office of Communications
OOMP	Operations and Maintenance Plan
ROV	Remotely Operated Vehicle
SNCB	Statutory Nature Conservation Body
SPR	ScottishPower Renewables
SSS	Side Scan Sonar
UPS	Uninterruptible Power Supply



Glossary of Terminology

Applicant	East Anglia TWO Limited
Construction operation and maintenance platform	A fixed offshore structure required for construction, operation, and maintenance personnel and activities.
Development area	The area comprising the onshore development area and the offshore development area (described as the 'order limits' within the Development Consent Order).
East Anglia TWO project	The proposed project consisting of up to 66 wind turbines, up to four offshore electrical platforms, up to one construction, operation and maintenance platform, inter-array cables, platform link cables, up to one operational meteorological mast, up to two offshore export cables, fibre optic cables, landfall infrastructure, onshore cables and ducts, onshore substation, and National Grid infrastructure.
East Anglia TWO windfarm site	The offshore area within which wind turbines and offshore platforms will be located.
Generation Deemed Marine Licence (DML)	The deemed marine licence in respect of the generation assets set out within Schedule 13 of the draft DCO.
Inter-array cables	Offshore cables which link the wind turbines to each other and the offshore electrical platforms, these cables will include fibre optic cables.
Meteorological mast	An offshore structure which contains metrological instruments used for wind data acquisition.
Marking buoys	Buoys to delineate spatial features / restrictions within the offshore development area.
Monitoring buoys	Buoys to monitor <i>in situ</i> condition within the windfarm, for example wave and metocean conditions.
Offshore cable corridor	This is the area which will contain the offshore export cables between offshore electrical platforms and landfall.
Offshore development area	The East Anglia TWO windfarm site and offshore cable corridor (up to Mean High Water Springs).
Offshore electrical infrastructure	The transmission assets required to export generated electricity to shore. This includes inter-array cables from the wind turbines to the offshore electrical platforms, offshore electrical platforms, platform link cables and export cables from the offshore electrical platforms to the landfall.
Offshore electrical platform	A fixed structure located within the windfarm area, containing electrical equipment to aggregate the power from the wind turbines and convert it into a more suitable form for export to shore.
Offshore export cables	The cables which would bring electricity from the offshore electrical platforms to the landfall. These cables will include fibre optic cables.
Offshore infrastructure	All of the offshore infrastructure including wind turbines, platforms, and cables.
Offshore platform	A collective term for the construction, operation and maintenance platform and the offshore electrical platforms.
Platform link cable	Electrical cable which links one or more offshore platforms. These cables will include fibre optic cables.
Scour protection	Protective materials to avoid sediment being eroded away from the base of the foundations as a result of the flow of water.
Transmission DML	The deemed marine licence in respect of the transmission assets set out within Schedule 14 of the draft DCO.



1 Outline Offshore Operations and Maintenance Plan

1.1 Changes to Previously Submitted Document

1.1.1 Deadline 3 Updates

1. This outline Offshore Operation and Maintenance Plan (OOMP) is an update of the previous version of the outline OOMP (APP-589) submitted with the Development Consent Order (DCO) application for the East Anglia TWO project (the Project). The updates within this document take account of comments made by Interested Parties in their Relevant Representations regarding the outline OOMP and other application documents.

1.1.2 Deadline 6 Update

2. The Applicant has amended the marine licensing requirements for additional cable and scour protection within Appendix 1 as a result of guidance provided by Natural England within REP4-093 and representations made by the Marine Management Organisation (MMO) at Issue Specific Hearing (ISH) 9 and REP6-104. In addition, the Applicant has updated the draft DCO at Deadline 7. Condition 24 of the Generation DML and Condition 20 of the Transmission DML now require provision of information prior to installation of cable or scour protection in locations where such protection was not installed during construction in the event that installation is required within the first five years following completion of construction. Installation of cable or scour protection in locations where such protection was not installed during construction beyond this five year period will require a new marine licence.

1.2 Purpose of this Document

3. This outline OOMP has been drafted with specific reference to the interpretation of the definition of “maintain” within the Project’s draft DCO:

“maintain” includes inspect, upkeep, repair, adjust, and alter and further includes remove, reconstruct and replace (but only in relation to any of the ancillary works in Part 2 of Schedule 1 (ancillary works) and any component part of any wind turbine generator, offshore electrical platform, construction, operation and maintenance platform or meteorological mast described in Part 1 of Schedule 1 (authorised development) not including the alteration, removal or replacement of foundations), to the extent assessed in the environmental statement; and “maintenance” must be construed accordingly;



4. The purpose of this document is to provide an outline of reasonably foreseeable offshore maintenance activities and the broad approach to be taken for each activity.
5. The final OOMP would be prepared following post-consent detailed design as required under the conditions of the Deemed Marine Licences (DMLs) included within the draft DCO:

“An offshore operations and maintenance plan, in accordance with the outline offshore operations and maintenance plan, to be submitted to the MMO at least six months prior to commencement of operation of the licensed activities and to provide for review and resubmission every three years during the operational phase.”

6. The OOMP will be developed at least six months prior to operation for each DML, which will include details of the:
 - Operation and Maintenance (O&M) requirements of the Project, including all activities, equipment, structures and associated infrastructure, in accordance with design and manufacturer recommendations;
 - Operational health, safety and environment management;
 - Accessibility and constraints;
 - Logistical set up of the O&M base;
 - O&M staff requirement, including numbers and skills;
 - Spare parts and availability; and
 - Planning of scheduled and unscheduled maintenance
7. East Anglia TWO Limited ‘the Applicant’ (which is a wholly owned subsidiary of ScottishPower Renewables (SPR) UK Limited) has assessed the following reasonably foreseeable offshore maintenance activities within the Environmental Statement (ES):
 - Scheduled Maintenance:
 - Each wind turbine will require regular servicing
 - Scheduled maintenance would be undertaken from vessels (e.g. Service Offshore Vessel, Crew Transfer Vessel etc.) or helicopters.
 - Unscheduled Maintenance:
 - During the operational period it is anticipated that unscheduled maintenance activity may be required to deal with fault finding and repairs of the wind turbines, cables and associated offshore infrastructure.



- Unscheduled maintenance would be undertaken from vessels such as jack-up barges, Service Offshore Vessels, Crew Transfer Vessels etc., or helicopters.
- 8. **Appendix 1** of this document outlines the estimated frequency and seabed footprints of the maintenance activities.
- 9. The operational impacts are assessed in each offshore technical chapters of the ES; **Chapter 7 Marine Geology, Oceanography and Physical Processes; Chapter 8 Marine Water and Sediment Quality; Chapter 9 Benthic Ecology; Chapter 10 Fish and Shellfish Ecology; Chapter 11 Marine Mammals; Chapter 12 Offshore Ornithology; Chapter 13 Commercial Fisheries; Chapter 14 Shipping and Navigation; and Chapter 17 Infrastructure and Other Users.**

1.2.1 Background

- 10. The Applicant is seeking a DCO for the Project, an offshore windfarm in the southern North Sea.
- 11. The East Anglia TWO windfarm site comprises of a 218.4km² area located approximately 32.6km from the Suffolk coastline within which wind turbines would be located. The proposed East Anglia TWO project would be connected to the shore by offshore export cables installed within the offshore cable corridor from the windfarm site to a landfall point to the north of Thorpeness, Suffolk. From there, onshore cables would transport power over approximately 9km to the onshore project substation located near to the village of Friston, Suffolk.
- 12. Once built, the Project would have offshore components comprising:
 - Wind turbines;
 - Offshore electrical platforms;
 - Offshore construction, operation and platform;
 - Meteorological masts;
 - Measuring equipment (LiDAR and wave buoys);
 - Array cables;
 - Platform link cables; and
 - Export cables.
- 13. Construction of the Project is anticipated to commence at the earliest in 2023 for the onshore works, and at the earliest around 2025 for the offshore works.



1.3 Discharging the Consent Condition

1.3.1 Activity List during the Operations and Maintenance Phase

14. The list of activities to be undertaken during the O&M phase is provided as **Appendix 1**. This O&M list is a live document which will be updated and agreed with the Marine Management Organisation (MMO) as required.
15. For each activity, a 'traffic light system' will be used to provide clarity as to those activities that can be carried out under the existing DMLs.
 - **Green** indicates that an additional marine licence is not required, however a subsequent approval from the MMO may be required and/or notification should be provided to the MMO on works being undertaken;
 - **Amber** indicates that an additional marine licence may be required if proposed works exceed those assessed within the ES or described within the DCO; or
 - **Red** indicates that an additional Marine Licence would likely be required. This would be dependent on the works to be undertaken (e.g. scale and methodology), subject to agreement with the MMO.



1.4 Appendix 1: Operations and Maintenance List

Potential offshore maintenance activity	Relevant DML	Included in the ES?	Realistic Worst Case assessed in the ES (for any activity outside those listed, the MMO should be alerted)	Location in the Application Document	Additional licence likely to be required	Consultation Required with the MMO and relevant SNCB
Wind turbines (topside)						
Annual wind turbine maintenance (including 'Hot Work' ¹)	Gen	Yes	Assessed in the ES within the assumed maintenance activities per annum for scheduled and unscheduled maintenance, for which as a worst case it was assumed that up to 687 maintenance vessel trips per annum would be required. There are a number of potential maintenance strategies for the proposed East Anglia TWO project which will be determined by the final design of the windfarm and procurement of the maintenance contractors. The windfarm could be maintained from shore using a number of varying O&M vessels (e.g. crew transfer vessels, supply vessels) possibly supported by helicopters. Alternatively, the windfarm could be maintained primarily from an offshore base (e.g. a fixed offshore construction, operation and	ES Chapter 6 Project Description ; ES Chapter 7 Marine Geology, Oceanography and Physical Processes ; ES Chapter 8 Marine water and sediment quality ES Chapter 9 Benthic Ecology ; ES Chapter 10 Fish and Shellfish Ecology ; ES Chapter 11 Marine Mammal ; ES Chapter 12 Offshore Ornithology ;	No	No
Wind turbine troubleshooting	Gen	Yes			No	No
Wind turbine repair	Gen	Yes			No	No
Blade inspection	Gen	Yes			No	No
Blade and hub repair	Gen	Yes			No	No
Blade replacement	Gen	Yes			No	No
Transition piece repair	Gen	Yes			No	No
Transition piece maintenance	Gen	Yes			No	No

¹ The term 'Hot Work' relates to all work that uses equipment which produces heat or a source of potential ignition and fire i.e. welding operations. This activity relates to 'minor repairs' relating to like-for-like replacement or repair to similar condition to the original. Such operations will include mending defective welds, affixing like-for like replacements on the transition piece or performing any necessary cutting on site / decommissioning on site.



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Transformer replacement	Gen	Yes	maintenance platform), with transfer vessels or helicopters also used to transfer personnel to or from turbines and the construction, operation and maintenance platform.	ES Chapter 13 Commercial Fisheries; ES Chapter 14 Shipping and Navigation.	No	No
Gearbox repair and replacement	Gen	Yes			No	No
Generator replacement	Gen	Yes	Typical maintenance activities would include; general servicing; oil sampling / change; UPS (uninterruptible power supply)-battery change; service and inspections of wind turbine safety equipment, nacelle crane, service lift, high voltage (HV) system, blades.		No	No
Paint and repair	Gen	Yes	Although it is not anticipated that large components (e.g. wind turbine blades or substation transformers) would frequently require replacement during the operational phase, the failure of these components is possible. Should this be required, large jack-up vessels may need to operate continuously for significant periods to carry out these major maintenance activities. A separate row regarding groundwork activities to facilitate jack-up vessel leg placement is provided below under 'Other' activities.		No	No
J-Tube and ladder cleaning	Gen	Yes	Up to 687 vessel movements per year during operation. These trips primarily		No	No

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			<p>relate to Crew Transfer Vessels which would not routinely / ever anchor.</p> <p>A maximum of one location visited by one jack-up vessel (counted as a single movement) to the East Anglia TWO site every two years. Jack up vessel with a footprint of 3,000m² which would lead to a total area of up to 100,500m² per year (assumes large jack up with up to six legs).</p>			
Removal of organic material	Gen	No	Marine growth / guano will accumulate on the offshore infrastructure, this must be regularly removed to protect the exterior parts of the wind turbines.	N/A	No	Yes
Cables (inter array, platform link and export)						
Additional cable laying	Gen & Trans	Yes	During the life of the project, cable repairs may be required, and periodic inspections, including through the use of geophysical surveys, will be undertaken. Periodic surveys would also be required	ES Chapter 6 Project Description; ES Chapter 7 Marine Geology, Oceanography	Potentially	Potentially



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Potential offshore maintenance activity	Relevant DML	Included in the ES?	Realistic Worst Case assessed in the ES (for any activity outside those listed, the MMO should be alerted)	Location in the Application Document	Additional licence likely to be required	Consultation Required with the MMO and relevant SNCB
Cable inspection	Gen & Trans	Yes	<p>to ensure the cables remain buried and if they do become exposed, re-burial works would be undertaken.</p> <p>In most cases a failure would lead to the following operations:</p> <ul style="list-style-type: none"> Vessel anchor placement; 	<p>and Physical Processes;</p> <p>ES Chapter 9 Benthic Ecology;</p> <p>ES Chapter 10 Fish and Shellfish Ecology;</p> <p>ES Chapter 11 Marine Mammal Ecology;</p> <p>ES Chapter 13 Commercial Fisheries;</p> <p>ES Chapter 14 Shipping and Navigation.</p>	No	No
Addition to cable protection in different locations to cable protection installed during construction	Gen & Trans	Yes ²	<ul style="list-style-type: none"> Exposing / unburying the damaged part of the cable, assumed to be approximately 300m length of an export cable or platform link cable or the whole length of an inter-array cable (up to 4km length) subject to the nature of the repair; Cutting the cable; 		Potentially ³	Yes
Replacement or addition to cable protection in the same locations as cable protection installed during construction ⁴	Gen & Trans	Yes	<ul style="list-style-type: none"> For array cables it may be preferable to lift a whole length of a cable between two turbines, of up to approximately 4km length although this would be a rare occurrence; 		No	Yes

² Up to 417,350m² of cable protection has been assessed in the ES. Unless the area of cable protection installed exceeds this or a period of five years has elapsed since the completion of construction then no additional marine licence is required.

³ Approval will be required under condition 24 of the Generation DML and condition 20 of the Transmission DML prior to the installation of additional cable protection in different locations.

⁴ The cable protection placed during operation cannot exceed the seabed footprint of the cable protection laid at that location during construction.



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Potential offshore maintenance activity	Relevant DML	Included in the ES?	Realistic Worst Case assessed in the ES (for any activity outside those listed, the MMO should be alerted)	Location in the Application Document	Additional licence likely to be required	Consultation Required with the MMO and relevant SNCB
Cable re-burial	Gen & Trans	Yes	<ul style="list-style-type: none"> Lifting the cable ends to the repair vessel; Joining a new segment of cable to the old cable; Lowering the cable (and joints) back to the sea bed; and Cable burial, where possible. 		No	Yes
Cable repair	Gen & Trans	Yes	<p>Worst case assumes a maximum of five maintenance activities requiring the use of a cable laying vessel per year for all cables.</p> <p>Cables can become exposed due to moving sand waves but also sometimes due to erosion of other soft / mobile sediment (not just sand waves). During the life of the project, periodic geophysical surveys would be required to ensure the cables remain buried and if they do become exposed, re-burial works would be undertaken. Post construction surveys in the initial 3-5 years are often dictated by the deemed marine licence.</p>		No	Yes
Cable inspection including geophysical surveys (Multibeam-echo sounder (MBES), magnetometer, side scan sonar (SSS)) and Depth of Burial (DoB) surveys to inspect subsea assets.	Gen & Trans	Yes			No	Yes
Sub-bottom profiling (i.e. chirp or pinger)	Gen & Trans	Yes			No	No
Geotechnical survey	Gen & Trans	Yes	The worst case scenario for inter-array, platform link and export cable re-burial is based on an estimate of 10% of the cable every 5 years although the aim would be to avoid requirement for re-		No	No



Potential offshore maintenance activity	Relevant DML	Included in the ES?	Realistic Worst Case assessed in the ES (for any activity outside those listed, the MMO should be alerted)	Location in the Application Document	Additional licence likely to be required	Consultation Required with the MMO and relevant SNCB
			burial by using sand wave levelling / pre-sweeping.			
Wind Turbine and Meteorological Mast Foundations						
Foundation inspection	Gen	Yes	Within the assumed maintenance activities per annum for scheduled and unscheduled maintenance as described above.	ES Chapter 6 Project Description; ES Chapter 7 Marine Geology, Oceanography and Physical Processes; ES Chapter 9 Benthic Ecology; ES Chapter 10 Fish and Shellfish Ecology; ES Chapter 11 Marine Mammal Ecology; ES Chapter 13 Commercial Fisheries; ES Chapter 14 Shipping and Navigation.	No	No
Foundation repair	Gen	Yes			No	No
Foundation replacement	Gen	N/A	Replacement of a failed foundation is considered to be a highly unlikely event. Should such an occurrence take place	N/A	Yes	Yes



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			then consent for the replacement of the failed foundation would be obtained from the MMO prior to commencement.			
Replacement or addition to scour protection installed during construction around foundations. ⁵	Gen	Yes	<p><u>Wind Turbine Foundations</u></p> <p>Scour protection is included in the worst case scenario of 100% foundations requiring scour protection.</p> <p>Installation of the following areas of scour protection for the worst case number of wind turbines associated with the respective foundation type would be permitted (note that the benthic assessment considered gravity-base foundations as the worst case because they have the largest footprint):</p> <ul style="list-style-type: none"> • Monopile and scour protection footprints together are calculated as 265,071.88m² • Gravity-base foundation and scour protection footprints together are calculated as 1,526,814.03m² • Jacket on pin piles and scour protection footprints together are calculated as 354,421.13m² 	<p>Maximum parameters included in construction phase:</p> <p>ES Chapter 6 Project Description;</p> <p>ES Chapter 7 Marine Geology, Oceanography and Physical Processes;</p> <p>ES Chapter 8 Marine Water and Sediment Quality;</p> <p>ES Chapter 9 Benthic Ecology;</p> <p>ES Chapter 10 Fish and Shellfish Ecology;</p> <p>ES Chapter 11 Marine Mammal Ecology;</p> <p>ES Chapter 13 Commercial Fisheries.</p>	No	Yes

⁵ The scour protection placed during operation cannot exceed the seabed footprint of the scour protection laid at that location during construction.

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			<ul style="list-style-type: none"> Jacket on suction caissons and scour protection footprints together are calculated as 752,640m² Suction caisson and scour protection footprints together are calculated as 230,907.06m² <p><u>Met Mast</u></p> <p>There would be one met mast. The following areas of scour protection per foundation type would be permitted.</p> <ul style="list-style-type: none"> Monopile and scour protection footprints together are calculated as 1,256.64m² Gravity-base structure and scour protection footprints together are calculated as 2,827.43m² Jacket on pin piles and scour protection footprints together are calculated as 900m² Jacket on suction caissons and scour protection footprints together are calculated as 2,450.25m² Suction caisson and scour protection footprints together are calculated as 706.86m² 			



Potential offshore maintenance activity	Relevant DML	Included in the ES?	Realistic Worst Case assessed in the ES (for any activity outside those listed, the MMO should be alerted)	Location in the Application Document	Additional licence likely to be required	Consultation Required with the MMO and relevant SNCB
Installation of scour protection in different locations to scour protection installed during construction	Gen	Yes ⁶	The maximum footprint of scour protection (including the foundation area) for each of the foundation type options for wind turbines and the met mast are as stated in the above cell.	N/A	Potentially ⁷	Yes
Addition of antifouling devices	Gen	No	Anti-fouling devices such as passive bird scarers and bird spikes can be used on the offshore infrastructure to discourage birds and other animals from establishing themselves on or soiling the external surfaces. Such devices are required to ensure safe access and functionality of the infrastructure. It is important to note that the devices are not designed to actively or passively harm wildlife.	N/A	No	No
Offshore Electrical Platforms and Construction, Operation and Maintenance Platform						
Inspections including geophysical surveys (MBES, magnetometer, SSS) to inspect subsea assets.	Gen & Trans	Yes	Within the assumed maintenance activities per annum for scheduled and unscheduled maintenance as described above.	ES <i>Chapter 6 Project Description</i> ; ES <i>Chapter 7 Marine Geology, Oceanography</i>	No	No

⁶ Unless the total area of scour protection installed for the chosen foundation type exceeds that assessed in the ES or a period of five years has elapsed since the completion of construction then no additional marine licence is required.

⁷ Approval will be required under condition 24 of the Generation DML and condition 20 of the Transmission DML prior to the installation of additional scour protection in different locations.



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Potential offshore maintenance activity	Relevant DML	Included in the ES?	Realistic Worst Case assessed in the ES (for any activity outside those listed, the MMO should be alerted)	Location in the Application Document	Additional licence likely to be required	Consultation Required with the MMO and relevant SNCB
Sub-bottom profiling (i.e. chirp or pinger)	Gen & Trans	Yes	Offshore electrical platforms would typically require an average of 1 visit / week although this may be more during unscheduled maintenance.	and Physical Processes;	No	No
General maintenance work, e.g. oil replacement, mechanical works, external surface preparation and protective coating repair / re-painting.	Gen & Trans	Yes		ES Chapter 8 Marine Water and Sediment Quality	No	No
Switchgear replacement	Gen & Trans	Yes		ES Chapter 9 Benthic Ecology;	No	No
				ES Chapter 10 Fish and Shellfish Ecology;		
				ES Chapter 11 Marine Mammal Ecology;		
				ES Chapter 13 Commercial Fisheries;		
				ES Chapter 14 Shipping and Navigation.		
Foundation inspection	Gen & Trans	Yes	Within the assumed maintenance activities per annum for scheduled and unscheduled maintenance as described above.	ES Chapter 6 Project Description;	No	No
Foundation repair	Gen & Trans	Yes		ES Chapter 7 Marine Geology, Oceanography and Physical Processes;	No	No
				ES Chapter 9 Benthic Ecology;		
				ES Chapter 10 Fish and Shellfish Ecology;		



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				ES Chapter 11 Marine Mammal Ecology ; ES Chapter 13 Commercial Fisheries ; ES Chapter 14 Shipping and Navigation .		
Foundation replacement	Gen & Trans	N/A	Replacement of a failed foundation is considered to be a highly unlikely event. Should such an occurrence take place then consent for the replacement of the failed foundation would be obtained from the MMO prior to commencement.	N/A	Yes	Yes
Replacement or addition to scour protection around foundations installed during construction. ⁸	Gen & Trans	Yes	Installation of the following areas of scour protection per foundation type would be permitted for each individual offshore electrical or construction operation and maintenance platform of which there would be up to four and one respectively (note that the benthic assessment considered jackets on suction caissons as the worst case because they have the largest footprint):	Maximum parameters included in construction phase: ES Chapter 6 Project Description ; ES Chapter 7 Marine Geology, Oceanography and Physical Processes ; ES Chapter 8 Marine Water and Sediment Quality ;	No	Yes

⁸ The scour protection placed during operation cannot exceed the seabed footprint of the scour protection laid at that location during construction.

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Potential offshore maintenance activity	Relevant DML	Included in the ES?	Realistic Worst Case assessed in the ES (for any activity outside those listed, the MMO should be alerted)	Location in the Application Document	Additional licence likely to be required	Consultation Required with the MMO and relevant SNCB
			<ul style="list-style-type: none"> Jacket on pin piles and scour protection footprints together are calculated as 26,651.55m² Jacket on suction caisson and scour protection footprints together are calculated as 76,380m² Gravity-base structure and scour protection footprints together are calculated as 60,000m² Monopiles and scour protection footprints together are calculated as 22,089.3m² 	<p>ES Chapter 9 Benthic Ecology,</p> <p>ES Chapter 10 Fish and Shellfish Ecology,</p> <p>ES Chapter 11 Marine Mammal Ecology,</p> <p>ES Chapter 13 Commercial Fisheries.</p>		
Installation of scour protection in different locations to scour protection installed during construction	Gen & Trans	Yes ⁹	The maximum footprint of scour protection (including the foundation area) for each of the foundation type options for offshore platforms are as stated in the above cell.	N/A	Potentially ¹⁰	Yes
Removal of organic material	Gen & Trans	No	Marine growth / guano will accumulate on the offshore infrastructure, this must be regularly removed to protect the exterior parts of the offshore electrical platforms and the construction, operation and maintenance platform.	N/A	No	Yes

⁹ Unless the total area of scour protection installed for the chosen foundation type exceeds that assessed in the ES or a period of five years has elapsed since the completion of construction then no additional marine licence is required.

¹⁰ Approval will be required under condition 24 of the Generation DML and condition 20 of the Transmission DML prior to the installation of additional scour protection in different locations.

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Potential offshore maintenance activity	Relevant DML	Included in the ES?	Realistic Worst Case assessed in the ES (for any activity outside those listed, the MMO should be alerted)	Location in the Application Document	Additional licence likely to be required	Consultation Required with the MMO and relevant SNCB
Addition of antifouling devices	Gen & Trans	No	<p>Anti-fouling devices such as passive bird scarers and bird spikes can be used on the offshore infrastructure to discourage birds and other animals from establishing themselves on or soiling the external surfaces. Such devices are required to ensure safe access and functionality of the infrastructure.</p> <p>It is important to note that the devices are not designed to actively or passively harm wildlife.</p>	N/A	No	Yes
Other						
Davit crane inspection	Gen & Trans	Yes	Within the assumed maintenance activities per annum as described above.	ES Chapter 6 Project Description; ES Chapter 7 Marine Geology, Oceanography and Physical Processes; ES Chapter 9 Benthic Ecology; ES Chapter 10 Fish and Shellfish Ecology;	No	No
Fuel replenishment to crew transfer vessel	Gen & Trans	Yes			No	No
Re-fuelling of generator on the offshore electrical platforms	Gen & Trans	Yes			No	No
Grout and corrosion works (including cathodic protection inspection, grouting core samples and re-grouting)	Gen & Trans	Yes			No	No



Potential offshore maintenance activity	Relevant DML	Included in the ES?	Realistic Worst Case assessed in the ES (for any activity outside those listed, the MMO should be alerted)	Location in the Application Document	Additional licence likely to be required	Consultation Required with the MMO and relevant SNCB
Retro-fitting of cathodic protection	Gen & Trans	No		ES <i>Chapter 11 Marine Mammal Ecology</i> ;	No	Yes
Crane transfers from vessel to either wind turbines or to quayside O&M Building or vice-versa	Gen & Trans	Yes		ES <i>Chapter 13 Commercial Fisheries</i> ;	No	No
UXO clearance via detonation	Gen & Trans	No	No UXO clearance events assessed during the operation and maintenance period.	N/A	Yes	Yes
Marine archaeology	Gen & Trans	Yes	It is assumed that given the pre-construction survey requirement it is unlikely that any new archaeology would be found during operation. All archaeology would have been identified at that stage. There is potential that some identified features avoided during construction may be affected during maintenance activities if the footprint of works is larger (for example isolated features which have potential to be relocated). In this case the Applicant will consult with Historic England and agree any action with the MMO.	ES <i>Chapter 16 Marine Archaeology and Cultural Heritage</i>	No	Yes
Offshore and nearshore visual inspections	Gen & Trans	No	The use of video recording equipment and photography to record the condition	N/A	No	No

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Potential offshore maintenance activity	Relevant DML	Included in the ES?	Realistic Worst Case assessed in the ES (for any activity outside those listed, the MMO should be alerted)	Location in the Application Document	Additional licence likely to be required	Consultation Required with the MMO and relevant SNCB
			of the subsea assets. Equipment may be mounted to a Remotely Operated Vehicle (ROV) / Autonomous Underwater Vehicles (AUV) or held by a diver			
Use of artificial lighting	Gen & Trans	No	When natural light is inadequate or not available artificial lighting will be provided to ensure health and safety of work personnel and other site users. Artificial lighting will not impact the visibility or apparent colour of any safety signs or other safety-related items such as fire extinguishers. Artificial lighting also relates to the artificial illumination of emergency escape routes.	N/A	No	No
Installation of moored buoys for environmental monitoring	Gen & Trans	Yes	Requirement for met ocean data on the site so provision of moored buoys to act as remote weather sensors. Communication of data with the base and helicopters will be done using Very High Frequency (VHF) channels for which licenses shall be sought from the Office of Communications (Ofcom).	ES Chapter 6 Project Description and Chapter 9 Benthic Ecology	No	No
Transport and transfer of individuals and load by air	Gen & Trans	Yes	1,005 helicopter round trips per year for routine and planned operation and maintenance.	ES Chapter 12 Offshore Ornithology	No	No

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Recovery of dropped objects	Gen & Trans	N/A	Dropped objects will be reported to the MMO using the Dropped Object Procedure Form. On receipt of the Dropped Object Procedure Form, the MMO may require relevant surveys to be carried out if reasonable to do so and the MMO may require obstructions to be removed from the sea bed if reasonable to do so.	N/A	No Dropped objects will be reported to the MMO using the Dropped Object Procedure Form.	No
Rope access	Gen & Trans	N/A	Rope access work could be required to provide access for both routine and extra ordinary operations	N/A	No	No
Use of drones for offshore inspection	Gen & Trans	No	The use of drones for inspections of blades, transition pieces and the splash zone. Drone operation will require permission under the jurisdiction of the Civil Aviation Authority (CAA).	N/A	No	No
Groundwork activities as a result of jack-up operations	Gen & Trans	No	One visit to each wind turbine by a jack-up barge every two years (resulting in 112,500m ² of disturbance) has been assessed in Chapter 9 Benthic Ecology . Sea bed preparation works for jack-up operations. If a sea bed area has been heavily used by jack-ups and there are several locations where the spud cans	N/A	Potentially	Yes

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			have been placed ground works may be necessary.			
Water use and discharge	Gen & Trans	No	Cleaning of the wind turbines and offshore platforms and their internal surfaces will be required for general maintenance where controls can be put in place to collect runoff. Run-off water will be collected and will be handled in compliance with the local legislation and site requirements. Any cleaning operations will be compliant with the Project Environmental Management Plan (PEMP).	N/A	No	No