



**SCOTTISHPOWER
RENEWABLES**

East Anglia ONE North and East Anglia TWO Offshore Windfarms

Statement of Common Ground

Natural England (Offshore)

Applicants: East Anglia ONE North Limited and East Anglia TWO Limited

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Applicable to East Anglia ONE North and East Anglia TWO



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Table of Contents

1	Introduction	1
1.1	Background	1
1.2	The Development	2
1.3	Summary of Agreements, Disagreements and Outstanding Issues	3
2	Statement of Common Ground	5
2.1	Marine Geology, Oceanography and Physical Processes	5
2.2	Benthic Ecology	11
2.3	Fish and Shellfish Ecology	17
2.4	Marine Mammals	21
2.5	Seascape, Landscape and Visual Amenity	30
2.6	Other Documents and Plans	32
3	Signatures	36



Glossary of Acronyms

AONB	Area of Outstanding Natural Beauty
APP	Application Document
CoCP	Code of Construction Practice
DCO	Development Consent Order
DML	Deemed Marine Licence
EIA	Environmental Impact Assessment
ES	Environmental Statement
ETG	Expert Topic Group
ExA	Examining Authority
HDD	Horizontal Directional Drill
HRA	Habitats Regulations Assessment
IPSIP	In-Principle Site Integrity Plan
LCT	Landscape Character Type
LVIA	Landscape and Visual Impact Assessment
MHWS	Mean High Water Springs
MMO	Marine Management Organisation
NE	Natural England
PEIR	Preliminary Environmental Information Report
PINS	Planning Inspectorate
PD	Procedural Decision
RSPB	Royal Society for the Protection of Birds
SAC	Special Area of Conservation
SIP	Site Integrity Plan
SLVIA	Seascape, Landscape and Visual Amenity
SNS	Southern North Sea
SoCG	Statement of Common Ground
SPA	Special Protected Area



Glossary of Terminology

Applicants	East Anglia TWO Limited / East Anglia ONE North Limited
Cable sealing end compound	A compound which allows the safe transition of cables between the overhead lines and underground cables which connect to the National Grid substation.
Cable sealing end (with circuit breaker) compound	A compound (which includes a circuit breaker) which allows the safe transition of cables between the overhead lines and underground cables which connect to the National Grid substation.
Construction consolidation sites	Compounds associated with the onshore works which may include elements such as hard standings, lay down and storage areas for construction materials and equipment, areas for vehicular parking, welfare facilities, wheel washing facilities, workshop facilities and temporary fencing or other means of enclosure.
Construction operation and maintenance platform	A fixed offshore structure required for construction, operation, and maintenance personnel and activities.
Development area	The area comprising the onshore development area and the offshore development area (described as the 'order limits' within the Development Consent Order).
East Anglia ONE North project	The proposed project consisting of up to 67 wind turbines, up to four offshore electrical platforms, up to one construction, operation and maintenance platform, inter-array cables, platform link cables, up to one operational meteorological mast, up to two offshore export cables, fibre optic cables, landfall infrastructure, onshore cables and ducts, onshore substation, and National Grid infrastructure.
East Anglia TWO project	The proposed project consisting of up to 75 wind turbines, up to four offshore electrical platforms, up to one construction, operation and maintenance platform, inter-array cables, platform link cables, up to one operational meteorological mast, up to two offshore export cables, fibre optic cables, landfall infrastructure, onshore cables and ducts, onshore substation, and National Grid infrastructure.
East Anglia TWO / ONE North windfarm site	The offshore area within which wind turbines and offshore platforms will be located.
European site	Sites designated for nature conservation under the Habitats Directive and Birds Directive, as defined in regulation 8 of the Conservation of Habitats and Species Regulations 2017 and regulation 18 of the Conservation of Offshore Marine Habitats and Species Regulations 2017. These include candidate Special Areas of Conservation, Sites of Community Importance, Special Areas of Conservation and Special Protection Areas.
Generation Deemed Marine Licence (DML)	The deemed marine licence in respect of the generation assets set out within Schedule 13 of the draft DCO.
Horizontal directional drilling (HDD)	A method of cable installation where the cable is drilled beneath a feature without the need for trenching.
HDD temporary working area	Temporary compounds which will contain laydown, storage and work areas for HDD drilling works.
Inter-array cables	Offshore cables which link the wind turbines to each other and the offshore electrical platforms, these cables will include fibre optic cables.



Jointing bay	Underground structures constructed at intervals along the onshore cable route to join sections of cable and facilitate installation of the cables into the buried ducts.
Landfall	The area (from Mean Low Water Springs) where the offshore export cables would make contact with land, and connect to the onshore cables.
Link boxes	Underground chambers within the onshore cable route housing electrical earthing links.
Meteorological mast	An offshore structure which contains metrological instruments used for wind data acquisition.
Mitigation areas	Areas captured within the onshore development area specifically for mitigating expected or anticipated impacts.
Marking buoys	Buoys to delineate spatial features / restrictions within the offshore development area.
Monitoring buoys	Buoys to monitor <i>in situ</i> condition within the windfarm, for example wave and metocean conditions.
National electricity grid	The high voltage electricity transmission network in England and Wales owned and maintained by National Grid Electricity Transmission
National Grid infrastructure	A National Grid substation, cable sealing end compounds, cable sealing end (with circuit breaker) compound, underground cabling and National Grid overhead line realignment works to facilitate connection to the national electricity grid, all of which will be consented as part of the proposed East Anglia TWO / East Anglia ONE North project Development Consent Order but will be National Grid owned assets.
National Grid overhead line realignment works	Works required to upgrade the existing electricity pylons and overhead lines (including cable sealing end compounds and cable sealing end (with circuit breaker) compound) to transport electricity from the National Grid substation to the national electricity grid.
National Grid overhead line realignment works area	The proposed area for National Grid overhead line realignment works.
National Grid substation	The substation (including all of the electrical equipment within it) necessary to connect the electricity generated by the proposed East Anglia TWO / East Anglia ONE North project to the national electricity grid which will be owned by National Grid but is being consented as part of the proposed East Anglia TWO / East Anglia ONE North project Development Consent Order.
National Grid substation location	The proposed location of the National Grid substation.
Natura 2000 site	A site forming part of the network of sites made up of Special Areas of Conservation and Special Protection Areas designated respectively under the Habitats Directive and Birds Directive.
Offshore cable corridor	This is the area which will contain the offshore export cables between offshore electrical platforms and landfall.
Offshore development area	The East Anglia TWO / East Anglia ONE North windfarm site and offshore cable corridor (up to Mean High Water Springs).
Offshore electrical infrastructure	The transmission assets required to export generated electricity to shore. This includes inter-array cables from the wind turbines to the offshore electrical platforms, offshore electrical platforms, platform link cables and export cables from the offshore electrical platforms to the landfall.



Offshore electrical platform	A fixed structure located within the windfarm area, containing electrical equipment to aggregate the power from the wind turbines and convert it into a more suitable form for export to shore.
Offshore export cables	The cables which would bring electricity from the offshore electrical platforms to the landfall. These cables will include fibre optic cables.
Offshore infrastructure	All of the offshore infrastructure including wind turbines, platforms, and cables.
Offshore platform	A collective term for the construction, operation and maintenance platform and the offshore electrical platforms.
Onshore cable corridor	The corridor within which the onshore cable route will be located.
Onshore cable route	This is the construction swathe within the onshore cable corridor which would contain onshore cables as well as temporary ground required for construction which includes cable trenches, haul road and spoil storage areas.
Onshore cables	The cables which would bring electricity from landfall to the onshore substation. The onshore cable is comprised of up to six power cables (which may be laid directly within a trench, or laid in cable ducts or protective covers), up to two fibre optic cables and up to two distributed temperature sensing cables.
Onshore development area	The area in which the landfall, onshore cable corridor, onshore substation, landscaping and ecological mitigation areas, temporary construction facilities (such as access roads and construction consolidation sites), and the National Grid Infrastructure will be located.
Onshore infrastructure	The combined name for all of the onshore infrastructure associated with the proposed East Anglia TWO / East Anglia ONE North project from landfall to the connection to the national electricity grid.
Onshore preparation works	Activities to be undertaken prior to formal commencement of onshore construction such as pre-planting of landscaping works, archaeological investigations, environmental and engineering surveys, diversion and laying of services, and highway alterations.
Onshore substation	The East Anglia TWO / East Anglia ONE North substation and all of the electrical equipment within the onshore substation and connecting to the National Grid infrastructure.
Onshore substation location	The proposed location of the onshore substation for the proposed East Anglia TWO / East Anglia ONE North project.
Platform link cable	Electrical cable which links one or more offshore platforms. These cables will include fibre optic cables.
Safety zones	A marine area declared for the purposes of safety around a renewable energy installation or works / construction area under the Energy Act 2004.
Scour protection	Protective materials to avoid sediment being eroded away from the base of the foundations as a result of the flow of water.
Transition bay	Underground structures at the landfall that house the joints between the offshore export cables and the onshore cables.
Transmission DML	The deemed marine licence in respect of the transmission assets set out within Schedule 14 of the draft DCO.



1 Introduction

1.1 Background

1. This document is applicable to both the East Anglia ONE North and East Anglia TWO Development Consent Order (DCO) applications, and therefore is endorsed with the yellow and blue icon used to identify materially identical documentation in accordance with the Examining Authority's (ExA) procedural decisions on document management of 23rd December 2019 (PD-004). Whilst this document has been submitted to both Examinations, if it is read for one project submission there is no need to read it for the other project submission.
2. This Statement of Common Ground (SoCG) has been prepared between East Anglia TWO Limited, East Anglia ONE North Limited (the Applicants) and Natural England (NE). It identifies areas of the East Anglia TWO and East Anglia ONE North Development Consent Order (DCO) applications (the Applications) where matters are agreed or not agreed between the parties.
3. The Applicants have had regard to the guidance for the examination of applications for development consent (Department for Communities and Local Government, 2015) when compiling this SoCG.
4. This SoCG has been structured to reflect topics NE is involved in on the Applications. Topic specific matters agreed or not agreed between the Applicants and NE are included within this SoCG.
5. The table(s) presented below represent the SoCG with the Applicants and NE in respect of the following topic(s):
 - Marine Geology, Oceanography and Physical Processes;
 - Marine Water and Sediment Quality;
 - Benthic Ecology;
 - Fish and Shellfish Ecology;
 - Marine Mammals;
 - Seascape, Landscape and Visual Amenity;
 - Other Documents and Plans; and
 - Development Consent Order (DCO).
6. Note that separate SoCG documents for Offshore Ornithology and onshore receptor topics has been produced.
7. Throughout the SoCG the phrase "Agreed" identifies any point of agreement between the Applicants and NE. The phrase "Not Agreed" identifies any point that is not agreed between the Applicants and NE.



8. The matters considered within this SoCG apply only to NE's statutory remit, which covers designated sites for nature conservation within England in relation to the topics listed above. The content of this SoCG is therefore limited to such matters.

1.2 The Development

9. The key offshore components of each project will comprise:
- Offshore wind turbines and their associated foundations;
 - Offshore platforms - up to four offshore electrical platforms and their associated foundations supporting some of the windfarm's electrical equipment, and up to one construction, operation and maintenance platform and associated foundations that may cater for personnel and activities required during the construction phase and operation and maintenance of the windfarm;
 - Sub-sea cables between the wind turbines and between wind turbines and offshore electrical platforms (inter-array), between separate offshore platforms (platform link cables) and between offshore electrical platforms and the landfall (export cables);
 - Scour protection around foundations and on inter-array, platform link and export sub-sea cables as required; and
 - Potential for one meteorological mast and its associated foundations for monitoring wind speeds during the operational phase of the windfarm.
10. The key onshore components of each project will comprise:
- The landfall site with up to two transition bays to connect the onshore and offshore cables;
 - Up to six onshore cables, up to two fibre optic cables and up to two distributed temperature sensing (DTS) cables installed underground (some or all of which may be installed in ducts) and associated jointing bays installed underground;
 - Onshore substation; and
 - Electrical cable connection between the onshore substation and National Grid substation.
11. National Grid infrastructure will also be required to connect each project to the national electricity grid. Key components of the National Grid infrastructure which is common to both projects will comprise:
- National Grid substation;
 - Cable sealing end compounds and a cable sealing end (with circuit breaker) compound; and



- Realignment of the existing overhead lines; including the reconstruction or replacement of up to three existing overhead pylons in proximity to the National Grid substation and the addition of up to one new pylon in close proximity to existing overhead pylons.

1.3 Summary of Agreements, Disagreements and Outstanding Issues

12. **Table 1.1** provides a summary of the matters agreed and not agreed between the Applicants and NE for each of the relevant SoCG topic areas. For further information see the detailed agreement tables (**Table 2.2, Table 2.4, Table 2.6, Table 2.8,** and **Table 2.10**).

Table 1.1 Summary of Agreed, Not Agreed and Outstanding Matters

Topic	Agreed, Not Agreed or In Discussion
Marine Geology, Oceanography and Physical Processes	All matters are Agreed noting that Condition 24 of the Generation DML and Condition 20 of the Transmission DML regarding Scour Protection and Cable Protection during operation are agreed on a without prejudice basis as NE consider that a separate marine licence for any additional cable or scour protection is required regardless of how long after completion of construction it is installed (see row NE-207). Refer to Table 2.2 for further detail.
Benthic Ecology	All matters are Agreed except micrositing around <i>Sabellaria</i> reef (as controlled through the <i>Sabellaria</i> Reef Management Plan in accordance with the outline plan – see row NE-1005). In addition, Condition 24 of the Generation DML and Condition 20 of the Transmission DML regarding Scour Protection and Cable Protection during operation are Agreed on a without prejudice basis as NE considers that a separate marine licence is required for any additional cable or scour protection regardless of how long after completion of construction it is installed (see row NE-207). Refer to Table 2.4 for further detail.
Fish and Shellfish Ecology	All matters are Agreed . DCO/DML issues are not considered by NE to be relevant for Fish and Shellfish Ecology. Refer to Table 2.6 for further detail.
Marine Mammals	EIA All matters are Agreed or ' Agreed that this matter is closed '
	Information to Support Appropriate Assessment Report All matters are Agreed pending NE review of the updated draft DCO at Deadline 8 with respect to assessment conclusions. Regarding Mitigation, it is agreed between the Applicants and NE that this matter is on hold pending outcome of regulator (MMO) decision on the



Topic	Agreed, Not Agreed or In Discussion
	<p>production of a mechanism to manage multiple Southern North Sea (SNS) Special Area of Conservation (SAC) Site Integrity Plan (SIPs) coming forward from multiple projects. It should be highlighted that this is outside the control of the Applicants and NE and is included to draw attention to the requirement for this, but that this is for the regulators to develop rather than individual Applicants. Refer to Table 2.8 for further detail. Until this mechanism is in place an AEoI cannot be excluded in-combination for all projects.</p>
Seascape, Landscape and Visual Amenity	Positions summarised in section 2.5 .
Other Documents and Plans	<ul style="list-style-type: none"> • Outline OOMP (REP7-027) – Not agreed • In Principle Southern North Sea Site Integrity Plan (IPSIP) (Deadline 8 document reference 8.17) – Agreed subject to changes removing reference to cluster detonation. • Draft Marine Mammal Mitigation Protocol (MMMP) (Deadline 8 document reference 8.14) – Agreed subject to changes removing reference to cluster detonation • In Principle Monitoring Plan (IPMP) (Deadline 8 document reference 8.13) – Agreed subject to NE approval of changes at deadline 8 • Outline Sabellaria Reef Management Plan (REP6-039) – Not Agreed with regards to micro-siting



2 Statement of Common Ground

13. A summary of the consultation undertaken to date with NE and the matters agreed or not agreed between the Applicants and NE (based on discussions and information exchanged between the Applicants and NE during the pre-application and examination phases of the applications) are set out below for each of the SoCG topic areas.

2.1 Marine Geology, Oceanography and Physical Processes

14. Each project has the potential to impact upon Marine Geology, Oceanography and Physical Processes. **Chapter 7 Marine Geology, Oceanography and Physical Processes** of the Environmental Statement (ES) (APP-055) provides an assessment of the significance of impacts relevant to this topic.
15. **Table 2.1** provides an overview of consultation undertaken with NE regarding Marine Geology, Oceanography and Physical Processes.
16. **Table 2.2** presents the matters agreed or not agreed with NE in relation to Marine Geology, Oceanography and Physical Processes.
17. Further details on the stakeholder engagement process for Marine Geology, Oceanography and Physical Processes can be found in the **Consultation Report** (APP-029).

Table 2.1 Summary of consultation with NE regarding Marine, Oceanography and Geology and Physical Processes

Date	Contact Type	Topic
Pre-Application		
12 th April 2017	Meeting	Agreement of method statements.
9 th August 2017	Briefing note	Agreement sought on cable route updates, data collection strategy and approach to EIA.
8 th November 2017 briefing note	Briefing note	Wave modelling: agreement sought on scope of modelling and the cumulative assessment.
15 th December 2017	Briefing note	Benthic ecology survey sampling strategy: agreement sought that the benthic sampling strategy for the cable corridor is sufficient for EIA purposes.
27 th February 2018	Briefing note	Cable corridor refinements: agreement sought from stakeholders regarding the acceptability of the updates to the cable corridor boundary.
21 st March 2018	Meeting	Expert Topic Group 2 – EIA topics Marine Geology Oceanography & Physical Processes;



Date	Contact Type	Topic
		Benthic Ecology and Fish Ecology discussed with a focus on data requirements and the impacts to be assessed.
21st June 2019	Meeting	Expert Topic Group 3 – EIA topics Marine Geology Oceanography & Physical Processes; Benthic Ecology and Fish Ecology discussed with a focus on potentially contentious stakeholder comments received at section 42 and how these had been addressed by the Applicants.
Post-Application		
19 th February 2020	Meeting	SoCG meeting one
10 August 2020	Meeting / Workshop	Workshop with multiple stakeholders to discuss the key issues relating to marine mammals, marine geology, oceanography and physical processes, benthic ecology and fish and shellfish ecology.
07 October 2020	Meeting	SoCG meeting two
22 nd March 2021	Meeting	Meeting to discuss SoCG



Table 2.2 Marine Geology, Oceanography and Physical Processes

ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
Environmental Impact Assessment						
NE-101	Existing Environment	Existing and project-specific survey data is sufficient to inform the assessment.	Agreed	Agreed	Agreed	Discussed at Evidence Plan meetings as outlined in Table 2.1 which agreed the existing environment.
NE-102	Assessment Methodology	The impact assessment methodologies used for the EIA provide an appropriate approach to assessing potential impacts of the projects.	Agreed	Agreed	There is agreement that this matter is closed.	Discussed at Evidence Plan meetings as outlined in Table 2.1 which agreed assessment methodologies.
NE-103	Assessment Methodology	The worst case scenario presented in the assessment is appropriate.	Agreed	Agreed	Agreed	Discussed at Evidence Plan meetings as outlined in Table 2.1 which agreed the worst case scenario.
NE-104	Assessment Conclusions	The conclusions of the assessment of impacts for construction, operation and decommissioning are agreed.	Agreed	Agreed	Agreed	Discussed at Evidence Plan meetings as outlined in Table 2.1 which agreed the assessment conclusions. This matter was closed out through submission of the Effects on Supporting



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
						Habitats of Outer Thames Estuary SPA (REP3-059) at Deadline 3.
NE-105	Assessment Conclusions	The conclusions of the assessment of cumulative impacts are agreed.	Agreed	Agreed	Agreed	Discussed at Evidence Plan meetings as outlined in Table 2.1 which agreed the cumulative assessment conclusions. This matter was closed out through submission of the Effects on Supporting Habitats of Outer Thames Estuary SPA (REP3-059) at Deadline 3.
NE-106	Mitigation	N/A				None
Draft Development Consent Order (DCO)						
NE-107	Wording of Condition(s)	The wording of the following conditions pertaining to marine geology, oceanography and physical processes	Agreed	Agreed	Agreed (noting that scour protection and cable protection during operation condition is Agreed on a	All DCO/DML matters agreed noting that the installation of scour and cable protection during operation condition is agreed on a 'without prejudice' basis. See and NE-207 for more details.



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
		<p>are appropriate and adequate:</p> <ul style="list-style-type: none"> Condition 17(1)(a) of the Generation DML and Condition 13(1)(a) of the Transmission DML with reference to the development of a Design Plan; Condition 17(1)(d) of the Generation DML and Condition 13(1)(d) of the Transmission DML with reference to the development of a Construction Method Statement which will include a Cable Laying Plan and details of scour protection management and cable protection. Paragraph 2 of Part 1 of the Generation DML and Paragraph 2 of Part 1 of the Transmission DML 			without prejudice basis (see NE-207))	



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
		<p>with reference to the maximum volumes of material to be disposed seaward of MHWS within the East Anglia ONE North and East Anglia TWO order limits.</p> <ul style="list-style-type: none"> • Requirement 10 provided within DCO Schedule 1, Part 3 with reference to a decommissioning programme. • Condition 24 of the Generation DML and Condition 20 of the Transmission DML regarding Scour Protection and Cable Protection during operation. 				
Other Matters as Required						
NE-108	None	N/A				None



2.2 Benthic Ecology

18. Each project has the potential to impact upon Benthic Ecology. **Chapter 09 Benthic Ecology** of the ES (APP-057) provides an assessment of the significance of impacts relevant to this topic.
19. **Table 2.3** provides an overview of consultation undertaken with NE regarding Benthic Ecology. Further details on the stakeholder engagement process for Benthic Ecology can be found in the **Consultation Report** (APP-029).
20. **Table 2.4** presents the matters agreed or not agreed with NE in relation to Benthic Ecology.

Table 2.3 Summary of consultation with NE regarding Benthic Ecology

Date	Contact Type	Topic
Pre-Application		
12 th April 2017	Meeting	Agreement of method statements.
9 th August 2017	Briefing note	Agreement sought on cable route updates, data collection strategy and approach to EIA.
8 th November 2017 briefing note	Briefing note	Wave modelling: agreement sought on scope of modelling and the cumulative assessment.
15 th December 2017	Briefing note	Benthic ecology survey sampling strategy: agreement sought that the benthic sampling strategy for the cable corridor is sufficient for EIA purposes.
27 th February 2018	Briefing note	Cable corridor refinements: agreement sought from stakeholders regarding the acceptability of the updates to the cable corridor boundary.
21 st March 2018	Meeting	Expert Topic Group 2 – EIA topics Marine Geology Oceanography & Physical Processes; Benthic Ecology and Fish Ecology discussed with a focus on data requirements and the impacts to be assessed.
21 st June 2019	Meeting	Expert Topic Group 3 – EIA topics Marine Geology Oceanography & Physical Processes; Benthic Ecology and Fish Ecology discussed with a focus on potentially contentious stakeholder comments received at section 42 and how these had been addressed by the Applicants.
Post-Application		
19 th February 2020	Meeting	SoCG meeting one
10 August 2020	Meeting / Workshop	Workshop with multiple stakeholders to discuss the key issues relating to marine mammals,



Date	Contact Type	Topic
		marine geology, oceanography and physical processes, benthic ecology and fish and shellfish ecology.
07 October 2020	Meeting	SoCG meeting two
22 nd March 2021	Meeting	Meeting to discuss SoCG



Table 2.4 Benthic Ecology

ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
Environmental Impact Assessment						
NE-201	Existing Environment	Sufficient survey data has been collected to inform the assessment.	Agreed	Agreed	Agreed	Discussed at Evidence Plan meetings as outlined in Table 2.3 which agreed the existing environment.
NE-202	Assessment Methodology	The impact assessment methodologies used for the EIA provide an appropriate approach to assessing potential impacts of the project.	Agreed	Agreed	There is agreement that this matter is closed.	Discussed at Evidence Plan meetings as outlined in Table 2.3 which agreed the Assessment Methodology.
NE-203	Assessment Methodology	The worst case scenario presented in the assessment is appropriate.	Agreed	Agreed	Agreed	Discussed at Evidence Plan meetings as outlined in Table 2.3 which agreed the worst case scenario.
NE-204	Assessment Conclusions	The conclusions of the assessment of impacts for construction, operation and decommissioning are agreed.	Agreed	Agreed	There is agreement that this matter is closed.	Discussed at Evidence Plan meetings as outlined in Table 2.3 which agreed the assessment conclusions.
NE-205	Assessment Conclusions	The conclusions of the assessment of cumulative impacts are agreed.	Agreed	Agreed	There is agreement that	Discussed at Evidence Plan meetings as outlined in Table 2.3 which agreed the assessment conclusions.



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
					this matter is closed.	
NE-206	Mitigation	N/A	Agreed	Agreed	Not agreed with regard to <i>Sabellaria</i> reef	<p>Discussed at Evidence Plan meetings as outlined in Table 2.3 which agreed possible mitigation measures relevant to benthic ecology.</p> <p>Outstanding areas of agreement relate to the Outline Sabellaria reef Management Plan (REP6-039). See Row NE-1005 for details.</p> <p>All other benthic ecology mitigation is Agreed.</p>
Draft Development Consent Order (DCO)						
NE-207	Wording of Condition(s)	<p>The wording of the following conditions pertaining to benthic ecology are appropriate and adequate:</p> <ul style="list-style-type: none"> Condition 17(1)(d) of the Generation DML and Condition 13(1)(d) of the Transmission DML with reference to the development of a 	Agreed	Agreed	Agreed noting that the scour protection and cable protection during operation condition is Agreed on a	<p><u>Installation of new Cable / Scour Protection</u></p> <p>NE agree on a without prejudice basis to updated wording proposed by the MMO for deployment of cable or scour protection during operation at locations where it was not installed during construction. However, NE position is that for any cable or scour protection installed in a location where it was</p>



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
		<p>Construction Method Statement which will include a Cable Laying Plan and details of scour protection management and cable protection.</p> <ul style="list-style-type: none"> Condition 20(2)(a) of the Generation DML and Condition 16(2)(a) of the Transmission DML with reference to pre-construction surveys to determine the location and extent of any <i>Sabellaria spinulosa</i> reef, which will subsequently inform the Design Plan. Condition 17(1)(e)(i) of the Generation DML and Condition 13(1)(e)(i) of the Transmission DML with reference to the Marine Pollution Contingency Plan (within the Project Environmental Management Plan) to minimise spread of marine non-native 			without prejudice basis	<p>not installed during construction, a new marine licence should be sought.</p> <p><u>Wording agreed with the MMO is provided in Condition 24 of the Generation DML and Condition 20 of the Transmission DML.</u> The condition permits the installation of cable or scour protection (up to the volumes described within the outline OOMP REP7-027) at locations where cable or scour protection was not previously installed for the first five years following completion of construction of the Project.</p>



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
		invasive species (MNNS). <ul style="list-style-type: none"> Condition 24 of the Generation DML and Condition 20 of the Transmission DML regarding Scour Protection and Cable Protection during operation. Condition 17(1)(j) of the Generation DML and 13(1)(j) of the Transmission DML requiring the submission of the <i>Sabellaria</i> Reef Management Plan in accordance with the outline <i>Sabellaria</i> Reef Management Plan. 				
Other Matters as Required						
NE-208	HRA Likely Significant Effect	The approach to HRA screening is appropriate	Agreed	Agreed	Agreed	Discussed at Evidence Plan meetings as outlined in Table 2.3 which agreed the methods to be used to screen LSE.



2.3 Fish and Shellfish Ecology

21. Each project has the potential to impact upon Fish and Shellfish Ecology. **Chapter 10 Fish and Shellfish Ecology** of the ES (APP-058) provides an assessment of the significance of impacts relevant to this topic.
22. **Table 2.5** provides an overview of consultation undertaken with NE regarding Fish and Shellfish Ecology. Further details on the stakeholder engagement process for Fish and Shellfish Ecology can be found in the **Consultation Report** (APP-029).
23. **Table 2.6** presents the matters agreed or not agreed with NE in relation to Fish and Shellfish Ecology.

Table 2.5 Summary of consultation with NE regarding Fish and Shellfish Ecology

Date	Contact Type	Topic
Pre-Application		
12 th April 2017	Meeting	Agreement of method statements.
9 th August 2017	Briefing note	Agreement sought on cable route updates, data collection strategy and approach to EIA.
8 th November 2017 briefing note	Briefing note	Wave modelling: agreement sought on scope of modelling and the cumulative assessment.
15 th December 2017	Briefing note	Benthic ecology survey sampling strategy: agreement sought that the benthic sampling strategy for the cable corridor is sufficient for EIA purposes.
27 th February 2018	Briefing note	Cable corridor refinements: agreement sought from stakeholders regarding the acceptability of the updates to the cable corridor boundary.
21 st March 2018	Meeting	Expert Topic Group 2 – EIA topics Marine Geology Oceanography & Physical Processes; Benthic Ecology and Fish Ecology discussed with a focus on data requirements and the impacts to be assessed.
21 st June 2019	Meeting	Expert Topic Group 3 – EIA topics Marine Geology Oceanography & Physical Processes; Benthic Ecology and Fish Ecology discussed with a focus on potentially contentious stakeholder comments received at section 42 and how these had been addressed by the Applicants.
Post-Application		
19 th February 2020	Meeting	SoCG meeting one



Date	Contact Type	Topic
10 August 2020	Meeting / Workshop	Workshop with multiple stakeholders to discuss the key issues relating to marine mammals, marine geology, oceanography and physical processes, benthic ecology and fish and shellfish ecology.
07 October 2020	Meeting	SoCG meeting two
22 nd March 2021	Meeting	Meeting to discuss SoCG



Table 2.6 Fish and Shellfish Ecology

ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
Environmental Impact Assessment						
NE-301	Existing Environment	Sufficient survey data has been collected to inform the assessment.	Agreed	Agreed	Agreed	Discussed at Evidence Plan meetings as outlined in Table 2.5 which agreed the approach to the existing environment.
NE-302	Assessment Methodology	The impact assessment methodologies used for the EIA provide an appropriate approach to assessing potential impacts of the project.	Agreed	Agreed	There is agreement that this matter is closed.	Discussed at Evidence Plan meetings as outlined in Table 2.5 which agreed the approach the Assessment Methodology.
NE-303	Assessment Methodology	The worst case scenario presented in the assessment is appropriate.	Agreed	Agreed	Agreed	Discussed at Evidence Plan meetings as outlined in Table 2.5 which agreed the approach worst case scenario.
NE-304	Assessment Conclusions	The conclusions of the assessment of impacts for construction, operation and decommissioning are agreed.	Agreed	Agreed	There is agreement that this matter is closed.	Discussed at Evidence Plan meetings as outlined in Table 2.5 which agreed the approach to the assessment of impacts.



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
NE-305	Assessment Conclusions	The conclusions of the assessment of cumulative impacts are agreed.	Agreed	Agreed	There is agreement that this matter is closed.	Discussed at Evidence Plan meetings as outlined in Table 2.5 which agreed the approach to assessment of impacts.
NE-306	Mitigation	N/A	Agreed	Agreed	Not Agreed (as point of principle, but acknowledge the Applicant's position)	Discussed at Evidence Plan meetings as outlined in Table 2.5 . NE's Risks and Issues Log submitted at each Deadline requests for a commitment to 1.5m burial depth however the Applicants' have addressed this issue within Point 4.2.4 of AS-036 that meeting a minimum 1.5m burial depth is not a practical commitment that can be made based on current ploughing technologies. It is noted that in REP6-119 it is stated that this is a minor issue.
Draft Development Consent Order (DCO) (Not Relevant to Fish and Shellfish Ecology)						
NE-307	Wording of Condition(s)	N/A	N/A	N/A	N/A	
Other Matters as Required						
NE-308	HRA Likely Significant Effect	The approach to HRA screening is appropriate	Agreed	Agreed	Agreed	Discussed at Evidence Plan meetings as outlined in Table 2.5 which agreed the methods to be used to screen LSE.



2.4 Marine Mammals

24. Each project has the potential to impact upon Marine Mammals. **Chapter 11 Marine Mammals** of the ES (APP-059) provides an assessment of the significance of these impacts.
25. **Table 2.7** provides an overview of consultation undertaken with NE regarding Marine Mammals. Further details on the stakeholder engagement process for Marine Mammals can be found in the **Consultation Report** (APP-029).
26. **Table 2.8** presents the matters agreed or not agreed with NE in relation to Marine Mammals

Table 2.7 Summary of consultation with NE regarding Marine Mammals

Date	Contact Type	Topic
Pre-Application		
30 th May 2017	Meeting	Expert Topic Group 1 – site specific survey methodology; review and agreement of first draft of method statement.
9 th August 2017	Briefing Note	Agreement Sought: Formal note sent to all ETG stakeholders outlining minor changes to the cable corridor. Stakeholders to confirm they are happy with amendments
25 September 2017	Meeting	Method Statement agreement following further comments from other stakeholders.
6 th March 2018	Meeting	Expert Topic Group 2 – agreement sought on: impacts to be scoped out of the EIA; species to be included in the assessment based on site-specific survey data and SCANS II data; species' density estimate derivation; approach to reference populations; approach to underwater noise modelling (including thresholds and criteria); fishing activity being included as part of the baseline; agreement of impacts to be assessed in the EIA.
9 th January 2019	Meeting	Expert Topic Group 3 – Agreement sought on: approach regarding the cumulative impact assessment with other projects, commitment regarding concurrent piling and proposed mitigation strategy via the Site Integrity Plan.
21 st June 2019	Meeting	Expert Topic Group 4 – Agreement sought on: Presentation of National Oceanic and Atmospheric Administration (NOAA) criteria in the ES and approach to consultation and SIP and MMMP sign off.
Post-Application		
19 th February 2020	Meeting	SoCG meeting one



Date	Contact Type	Topic
10 August 2020	Meeting / Workshop	Workshop with multiple stakeholders to discuss the key issues relating to marine mammals, marine geology, oceanography and physical processes, benthic ecology and fish and shellfish ecology.
07 October 2020	Meeting	SoCG meeting two
16 February 2021	Meeting / Workshop	Workshop to discuss wording of additional conditions relating to marine mammals and underwater noise
22 nd March 2021	Meeting	Meeting to discuss SoCG

**Table 2.8 Marine Mammals**

ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
Environmental Impact Assessment						
NE-401	Existing Environment	Sufficient survey data has been collected to inform the assessment.	Agreed	Agreed	Agreed	Discussed at Evidence Plan meetings as outlined in Table 2.7 which agreed the existing environment.
NE-402	Assessment Methodology	The impact assessment methodologies used for the EIA provide an appropriate approach to assessing potential impacts of the project.	Agreed	Agreed	There is agreement that this matter is closed.	Discussed at Evidence Plan meetings as outlined in Table 2.7 which agreed the assessment methodology.
NE-403	Assessment Methodology	The worst case scenario presented in the assessment is appropriate.	Agreed	Agreed	There is agreement that this matter is closed.	Discussed at Evidence Plan meetings as outlined in Table 2.7 which agreed the worst case scenario.
NE-404	Assessment Conclusions	The conclusions of the assessment of impacts for construction, operation and decommissioning are agreed.	Agreed	Agreed	There is agreement that this matter is closed.	Discussed at Evidence Plan meetings as outlined in Table 2.7 which agreed the approach to the assessment conclusions.



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
NE-405	Assessment Conclusions	The conclusions of the assessment of cumulative impacts are agreed.	Agreed	Agreed	There is agreement that this matter is closed.	Discussed at Evidence Plan meetings as outlined in Table 2.7 which agreed the approach to the assessment conclusions.
NE-406	Mitigation	N/A	Agreed	Agreed	Agreed	For SNS SAC SIP mitigation refer to row NE-412.
Information to Support Appropriate Assessment Report						
NE-407	Existing Environment	Sufficient survey data has been collected to inform the assessment.	Agreed	Agreed	Agreed	As per the EIA, agreed at SoCG meeting 1
NE-408	Assessment Methodology	The impact assessment methodologies used for the Information to Support Appropriate Assessment Report provide an appropriate approach to assessing potential impacts of the project.	Agreed	Agreed	Agreed	As per the EIA, agreed at SoCG meeting 1
NE-409	Assessment Methodology	The worst case scenario presented in the assessment is appropriate.	Agreed	Agreed	Agreed	As per the EIA, agreed at SoCG meeting 1



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
NE-410	Assessment Conclusions	The conclusions of the assessment of effects for construction, operation and decommissioning presented are agreed.	Agreed	Agreed	Agreed	<p>Discussed at Evidence Plan meetings as outlined in Table 2.7 which agreed the assessment of impacts.</p> <p>The Applicants submitted an Information to Support Appropriate Assessment Report Addendum (REP1-038) at Deadline 1.</p> <p>Following comments received and subsequent engagement with NE and the MMO, the Applicants included a condition (Condition 27 of the generation DML and Condition 23 of the Transmission DML) which prevents concurrent piling, concurrent UXO detonations or a combination of the two, and restricts the number of noisy events to one within a 24 hour period during the SNS SAC winter period which would ensure the thresholds for the SNS SAC are not breached.</p> <p>Therefore, the Applicants consider that the conclusions of the assessment of effects are now agreed.</p>
NE-411	Assessment Conclusions	The conclusions of the assessment of in-combination effects are agreed.	Agreed	Agreed	Agreed (pending NE review of the updated draft)	Discussed at Evidence Plan meetings as outlined in Table 2.7 which agreed the assessment of impacts.



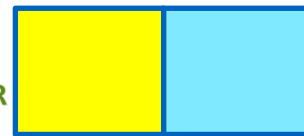
ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
					DCO at Deadline 8)	Positions as per NE-410. Agreed pending NE review of the updated draft DCO at Deadline 8 which has minor updates to Condition 26 of the Generation DML and Condition 22 of the Transmission DML as requested by NE.
NE-412	Mitigation	N/A	On hold pending outcome of regulator (MMO) decision on process	On hold pending outcome of regulator (MMO) decision on process	On hold pending outcome of regulator (MMO) decision on process	NE highlighted in their relevant representation that while they are in agreement that Site Integrity Plans (SIPs) have become the recognised framework by which impacts will be managed cumulatively, NE considers a mechanism is still required to manage multiple SIPs coming forward from multiple projects, but that this is for the regulators to develop rather than individual Applicants. The Applicants highlight that the SIP is now the recognised framework by which impacts will be managed cumulatively, having been agreed for the consent of East Anglia THREE in 2017 and various other DCOs. The SIP provides an adaptive management framework to allow the MMO to regulate underwater noise, with the exact mechanism determined



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
						<p>at a point in time where detailed design information is available.</p> <p>The Applicants understand that a regulatory group has been established with the aim of identifying a process for adoption by the regulator (MMO).</p>
Draft Development Consent Order (DCO)						
NE-413	Wording of Condition(s)	<p>The wording of the following conditions pertaining to marine mammals are appropriate and adequate:</p> <ul style="list-style-type: none"> Condition 26 of the Generation DML and Condition 22 of the Transmission DML with reference to a SNS SAC SIP. Condition 27 of the generation DML and Condition 23 of the Transmission DML regarding control of piling and UXO detonations. Condition 21 of the Generation DML and 	Agreed	Agreed	Agreed (pending NE review of the updated draft DCO at Deadline 8)	<p>Agreed pending NE review of the updated draft DCO at Deadline 8 which has minor updates (as requested by NE and/or the MMO) to:</p> <ul style="list-style-type: none"> Condition 26 of the Generation DML and Condition 22 of the Transmission DML Condition 21 of the Generation DML and Condition 17 of the Transmission DML as requested by NE Condition 27 of the Generation DML and Condition 23 of the Transmission DML Condition 16 of the Generation DML and Condition 12 of the Transmission DML regarding the UXO clearance



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
		<p>Condition 17 of the Transmission DML regarding monitoring of construction noise</p> <ul style="list-style-type: none"> Condition 16 of the Generation DML and Condition 12 of the Transmission DML with reference to a marine mammal mitigation protocol in order to minimise the impact of noise on marine mammals in respect of UXO clearance activities. Condition 17 of the Generation DML and Condition 13 of the Transmission DML with reference to the marine mammal mitigation protocol and hammer energies in respect of piling activities. Requirement 10 provided within DCO Schedule 1, Part 3 with reference to a 				<p>close-out report on which NE wish to be names as a consultee</p> <ul style="list-style-type: none"> Completion of construction Condition 31 of the Generation DML and Condition 27 of the Transmission DML is agreed pending the inclusion of NE as a named recipient of the report on this condition which has been included in the updated draft DCO submitted at Deadline 8.



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
		decommissioning programme. <ul style="list-style-type: none"> Condition 17(1)(c) of the generation DML and Condition 13(1)(c) of the transmission DML with reference to the development of a monitoring plan. Condition 20(2)(c) of the generation DML and Condition 16(2)(c) of the transmission DML with reference to pre-construction marine mammal monitoring. Condition 22(2)(c) of the generation DML and Condition 18(2)(c) of the transmission DML with reference to post-construction marine mammal monitoring. 				
Other Matters as Required						
NE-414	None	N/A				None



2.5 Seascape, Landscape and Visual Amenity

27. Each project has the potential to impact upon Seascape, Landscape and Visual Amenity (SLVIA). **Chapter 28 SLVIA** (APP-076) provides an assessment of the significance of these impacts.
28. **Table 2.9** provides an overview of meetings and correspondence undertaken with NE regarding Seascape, Landscape and Visual Amenity. Further details on the stakeholder engagement process for Seascape, Landscape and Visual Amenity can be found in the **Consultation Report** (APP-029).

Table 2.9 Summary of consultation with NE regarding SLVIA

Date	Contact Type	Topic
Pre-Application		
26 th June 2017	Meeting	Definition of worst case scenario for offshore infrastructure
27 th April 2018	Meeting	Method statement, project updates and approach to the assessment (methodology, impacts, data collection, etc.)
24 th January 2019	Meeting	Pre-PEIR consultation
23 rd May 2019	Meeting	Post-PEIR consultation feedback
Post-Application		
19 th February 2020	Meeting	SoCG meeting one
30 th July 2020	Meeting / Workshop	Workshop with multiple stakeholders to discuss the key issues relating to SLVIA and LVIA.
22 nd March 2021	Meeting	Meeting to discuss SoCG

29. The Applicants have engaged on SLVIA matters throughout the Examination and are agreed on many aspects of the assessment however there are certain areas where the Applicants and NE are not in a position to reach agreement. These primarily relate to the significance of the impacts of the East Anglia TWO project on the special qualities of the Suffolk Coasts and Heaths Area of Outstanding Natural Beauty (SCHAONB). The Applicants and NE agree that the East Anglia ONE North project would not have an effect on the statutory purposes of the AONB.
30. The relevant submissions from the Applicants and NE with regard to the SCHAONB/SLVIA are provided in the following table:



NE's Submissions Relevant to the AONB / SLVIA	The Applicants' Submissions Relevant to the AONB / SLVIA
NE Relevant and Written Representation (Appendix E) [RR-059]	Applicant's Comments on Relevant Representations - Volume 3: Technical Stakeholders [AS-036 section 4.18.1.5]
Comments to the Applicant Comments on Natural England's Relevant and Written Representations [AS-036] Seascape and Landscape Visual Impact Assessment (SLVIA) [REP1-157]	Applicants' Responses to Natural England's Deadline 1 Submissions [REP2-004 section 1.6]
-	Effects with Regard to the Statutory Purposes of the Suffolk Coast and Heaths AONB and Accordance with NPS Policy [REP2-008]
Appendix E3 - Comments to Effects with Regard to SCHAONB and Accordance with NPS Policy [REP3-120]	Applicant's Comments on Natural England Deadline 3 Submissions (Area of Outstanding Natural Beauty) [REP5-021]
Appendix E3b - Natural England Comments on (REP5-021) AONB [REP6-114]	Applicants' Comments on Natural England's Deadline 6 Submissions [REP7-053]

31. Given the technical nature of the SLVIA assessment and the subsequent complex nature of the respective positions of the Applicants and NE, the SoCG for SLVIA has been provided in an alternative format to that for other receptor topics with the positions summarised in narrative format. For detailed positions regarding the SLVIA, the submitted documents referenced above should be considered.

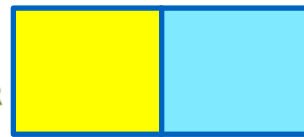
32. In summary the positions are as follows:

- The Applicants and NE are **Agreed** that the East Anglia ONE North project would not have an effect on the statutory purposes of the SCHAONB.
- The Applicants and NE are **Agreed** that the night-time effects of East Anglia TWO project would not have an effect on the statutory purposes of the SCHAONB.
- The Applicants and NE are **Not Agreed** that the day-time effects of East Anglia TWO project would not have an effect on the statutory purposes of the SCHAONB. NE consider that the East Anglia TWO project undermines the statutory purpose of the SCHAONB. The Applicant considers that whilst there are significant impacts (as determined in EIA terms) these do not translate into undermining the statutory purpose of the SCHAONB.

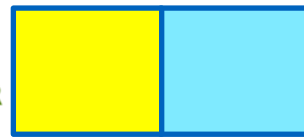


2.6 Other Documents and Plans

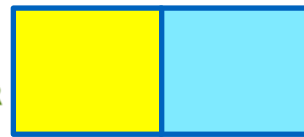
33. In their Relevant Representation, Natural England provided comments on a number of other documents and plans that were submitted with the DCO application. These were as follows:
- **Outline Offshore Operations and Maintenance Plan** (OOMP) (REP7-027);
 - **In Principle Site Integrity Plan** (IPSIP) (REP7-031);
 - **Draft Marine Mammal Mitigation Protocol** (MMMP) (REP7-030);
 - **In Principle Monitoring Plan** (IPMP) (REP6-015); and
 - **Outline Sabellaria Reef Management Plan** (REP6-039).
34. **Table 2.10** presents the matters agreed or not agreed with NE in relation to other documents and plans.

**Table 2.10 Other Documents and Plans**

ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
Outline Offshore Operations and Maintenance Plan (OOOMP)						
NE-1001	Outline OOMP		Agreed	Agreed	Not agreed	As per ID NE-207, NE position is that a new marine licence should be sought for any new scour or cable protection that is installed during operation. All other matters within the Outline OOMP are agreed.
In Principle Site Integrity Plan (IPSIP) for SNS SAC						
NE-1002	IPSIP		Agreed	Agreed	Agreed pending removal of reference to detonation of clusters of UXOs	See NE-412 for detail regarding the requirement for a mechanism to be developed to manage the SIP process at a strategic level. The Applicants have submitted an updated IPSIP at Deadline 8 (document reference 8.17) which has removed reference to clustering of UXOs.
Draft Marine Mammal Mitigation Protocol (MMMP)						
NE-1003	Draft MMMP		Agreed	Agreed	Agreed pending removal of reference to detonation of clusters of UXOs	The Applicants have submitted an updated MMMP at Deadline 8 (document reference 8.14) which has removed reference to clustering of UXOs.



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
In Principle Monitoring Plan (IPMP)						
NE-1004	IPMP		Agreed	Agreed	Agreed pending NE review of the updated IPMP at Deadline 8	NE provided minor comments on the IPMP at Deadline 7 (REP7-074) to which the Applicants have responded in the Applicants' Comments on NE Deadline 7 submissions (document reference XXX) and updated the IPMP at Deadline 8 to address the points raised by NE in (REP7-074).
Outline Sabellaria reef Management Plan						
NE-1005	Outline Sabellaria reef Management Plan		Agreed	Agreed	Not Agreed	<p>NE considers that there remains uncertainty around the likelihood of buffers around <i>Sabellaria</i> reef being encroached upon and to what degree. Therefore, NE's advice remains unchanged in relation to the confidence that micro-siting around Sabellaria reefs is achievable.</p> <p>The Applicants consider that the Outline <i>Sabellaria</i> Reef Management Plan provides sufficient control for the management of impacts on <i>Sabellaria</i> reef and that where there is potential for interactions to occur, a robust process to ensure that potential impacts are minimised as far as possible will be put in place.</p>



ID	Topic	Statement	East Anglia TWO Limited Position	East Anglia ONE North Limited Position	NE position	Notes
						The Projects are not located within an area protected for benthic habitats.



3 Signatures

35. The above Statement of Common Ground is agreed between the Applicants and NE on the day specified below.

Signed: K. Louise Burton and A. D. Gibson

Print Name: Louise Burton and Alan Gibson

Job Title: Natural England Senior Responsible Officers for EA1N and EA2

Date: 25th March 2021

Duly authorised for and on behalf of **Natural England**

Signed: _____

Print Name: Richard Morris _____

Job Title: Senior Project Manager _____

Date: 25th March 2021 _____

Duly authorised for and on behalf of **EAST ANGLIA TWO LIMITED**

Signed: _____

Print Name: Richard Morris _____

Job Title: Senior Project Manager _____

Date: 25th March 2021 _____

Duly authorised for and on behalf of **EAST ANGLIA ONE NORTH LIMITED**