



MARINE AND COASTAL ACCESS ACT 2009 SECTION 72

DEEMED MARINE LICENCE – NOTICE OF VARIATION

THE EAST ANGLIA THREE OFFSHORE WIND FARM ORDER 2017, SCHEDULES 10-15

VARIATION NUMBER: 1

DATE: 03/06/2019

AUTHORISED DEVELOPMENT:
EAST ANGLIA THREE OFFSHORE WIND FARM

UNDERTAKER:
SCOTTISH POWER RENEWABLES
320 ST. VINCENT STREET
GLASGOW
SCOTLAND
G2 5AD

COMPANY REGISTRATION NUMBER:
374288

PREVIOUS VARIATIONS: N/A

The Marine Management Organisation (“MMO”) received a request on 22nd March 2019 from Scottish Power Renewables for a variation to the deemed marine licence (“DML”) within Schedules 10-15 of the East Anglia Three Offshore Wind Farm Order 2017 (“the Order”).

NOTICE IS HEREBY GIVEN that the MMO varies the DML in relation to each of the provisions of the DML specified in the first column of the table in the Annex to this notice, by substituting the words set out in the second column of that table with the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal Procedure (First-tier Tribunal)(General Regulatory Chamber) Rules 20199 (SI 2009/1976) you have 28 days from the date of the sending of this notice to send or deliver a notice of appeal to the First-tier Tribunal.

Signed: 

Name and Position: Nicola Lovett, Marine Licensing Case Officer

ANNEX

<i>Provision</i>	<i>Erronous text</i>	<i>Replacement text</i>
Schedule 10, Part 1(2)(d)(i-iv)	(d) the disposal of up to 1,646,317 m ³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising— (i) 47,342 m ³ for cable installation; 120 (ii) 1,505,000 m ³ for the wind turbine generators; (iii) 73,225 m ³ for the accommodation platform (which may alternatively be disposed under licence 2 (generation)); and (iv) 20,750 m ³ for the meteorological masts (10,375 m ³ or all of which may alternatively be disposed under licence 2 (generation)).	(d) the disposal of up to 3,198,659 m ³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising— (i) 94,684 m ³ for cable installation; (ii) 3,010,000 m ³ for the wind turbine generators; (iii) 73,225 m ³ for the accommodation platform; and (iv) 20,750 m ³ for the meteorological masts
Schedule 10, Part 1(3)(a-d)	3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 1 (phase 1)— (a) an offshore wind turbine generating station with a gross electrical output capacity of up to 600 MW comprising up to 86 wind turbine generators each fixed to the seabed by one of four foundation types (namely, monopile, jacket, suction caisson or gravity base), fitted with rotating blades and	3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 1 (phase 1)— (a) an offshore wind turbine generating station with a gross electrical output capacity of up to 1,400 MW comprising up to 172 wind turbine generators each fixed to the seabed by one of four foundation types (namely, monopile, jacket, suction caisson or gravity base), fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below; (b) up to one accommodation platform fixed to the seabed within the area shown on the

	<p>situated within the area shown on the works plan and further comprising (b) to (e) below; (b) up to one accommodation platform fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base) (which may alternatively be constructed under licence 2 (generation)); (c) up to two meteorological masts fixed to the seabed within the area shown on the works plan by one of four foundation types (namely monopile, jacket, suction caisson or gravity base) (one or both of which may alternatively be constructed under licence 2 (generation)); (d) up to 12 buoys fixed to the seabed within the area shown on the works plan (some or all of which may alternatively be constructed under licence 2 (generation));</p>	<p>works plan by one of two foundation types (namely jacket or gravity base); (c) up to two meteorological masts fixed to the seabed within the area shown on the works plan by one of four foundation types (namely monopile, jacket, suction caisson or gravity base); (d) up to 12 buoys fixed to the seabed within the area shown on the works plan;</p>			
<p>Schedule 10, Part 2(2)</p>	<p>2.—(1) The total number of accommodation platforms forming part of the authorised scheme and the authorised scheme in licence 2 (generation) taken together must not exceed one (whether constructed under this licence and/or licence 2 (generation)). (2) The dimensions of any accommodation platform forming part of the authorised scheme must not exceed 60 metres in height when measured from LAT, 70 metres in length and 70 metres in width. 122 (3) The total number of meteorological masts forming part of the authorised scheme and the authorised scheme in licence 2 (generation) taken together must not exceed two (whether</p>	<p>2.— (1) The dimensions of any accommodation platform forming part of the authorised scheme must not exceed 60 metres in height when measured from LAT, 70 metres in length and 70 metres in width. (2) Each meteorological mast must not exceed a height of 160 metres above LAT. (3) Each meteorological mast must not have more than one supporting foundation. (4) The dimensions of any buoy forming part of the authorised scheme must not exceed 6 metres in height (excluding any apparatus or equipment fixed to the buoy), 4 metres in length and 4 metres in width and the anchor footprint must not exceed 4m². (5) Offshore platforms forming part of the authorised scheme must not be erected within the platform exclusion zone, whose co-ordinates are specified below—</p> <table border="0" data-bbox="820 2033 1353 2067"> <thead> <tr> <th style="text-align: left;">Point</th> <th style="text-align: left;">Latitude (DMS)</th> <th style="text-align: left;">Longitude</th> </tr> </thead> </table>	Point	Latitude (DMS)	Longitude
Point	Latitude (DMS)	Longitude			

	<p>constructed under this licence and/or licence 2 (generation)). (4) Each meteorological mast must not exceed a height of 160 metres above LAT. (5) Each meteorological mast must not have more than one supporting foundation. (6) The dimensions of any buoy forming part of the authorised scheme must not exceed 6 metres in height (excluding any apparatus or equipment fixed to the buoy), 4 metres in length and 4 metres in width and the anchor footprint must not exceed 4m². (7) The total number of buoys forming part of the authorised scheme and the authorised scheme in licence 2 (generation) taken together must not exceed twelve (whether constructed under this licence and/or licence 2 (generation)). (8) Offshore platforms forming part of the authorised scheme must not be erected within the platform exclusion zone, whose co-ordinates are specified below—</p> <p>Point Latitude (DMS) Longitude (DMS) Point Latitude (DMS) Longitude (DMS)</p> <p>1 52° 30' 2° 48' 3 52° 32' 2° 45' 20.0268" N 33.264"E 10.4568" N 31.9572" E</p> <p>2 52° 31' 2° 45' 4 52° 30' 2° 48' 32.0664" N 31.8672" E 48.7369" N 57.7512" E</p> <p>(9) In the event that driven or part-driven pile foundations are proposed to be used, the hammer energy used to drive or part-drive the pile foundations must not exceed 3,500kJ.</p>	<p>(DMS) Point Latitude (DMS) Longitude (DMS)</p> <p>1 52° 30' 2° 48' 3 52° 32' 2° 45' 20.0268" N 33.264"E 10.4568" N 31.9572" E</p> <p>2 52° 31' 2° 45' 4 52° 30' 2° 48' 32.0664" N 31.8672" E 48.7369" N 57.7512" E</p> <p>(6) In the event that driven or part-driven pile foundations are proposed to be used, the hammer energy used to drive or part-drive the pile foundations must not exceed 3,500kJ.</p> <p>(7) The total number of gravity base foundations must not exceed 100.</p>						
<p>Schedule 10, Part 2(3)</p>	<p>3.—(1) The total length of the cables and the volume of their cable protection must not exceed the following— Work: Work No. 1(e) (inter-array)</p>	<p>3.—The total length of the cables and the volume of their cable protection must not exceed the following—</p> <table border="1" data-bbox="820 2033 1374 2069"> <thead> <tr> <th>Work</th> <th>Length</th> <th>Cable</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Work	Length	Cable			
Work	Length	Cable						

	Length: 275 kilometres Cable protection 24,750 m ³	Work No. 1(e) (inter-array)	550 kilometres	49,500 m ³
Schedule 10, Part 2(6)(6)	6. The total amount of scour protection for the wind turbine generators, accommodation platform and meteorological masts forming part of the authorised scheme must not exceed 1,297,460m ² and taken together with the authorised scheme in licence 2 (generation) must not exceed 2,572,460m ² (whether installed under this licence and/or licence 2 (generation)).	6.-(1) In the case of two offshore phases, taken together the combined offshore phases for generation asset (licence 1 – phase 1) and generation asset (licence 2-phase 2), must not exceed – (a) the disposal of up to 3,198,659 m ³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising – (i) 94,684 m ³ for cable installation; (ii) 3,010,000 m ³ for the wind turbine generators; (iii) 73,225 m ³ for the accommodation platform; and (iv) 20,750 m ³ for the meteorological masts; (b) an offshore wind turbine generating station with a gross electrical output capacity of up to 1,400 MW comprising up to 172 wind turbine generators; (c) up to one accommodation platform; (d) up to two meteorological masts; (e) up to 12 buoys fixed to the sea bed; and (f) up to 2,572,460 m ² of scour protection for the wind turbine generators, accommodation platform and meteorological masts.		
Schedule 11, Part 1(2)(d)(i-iv)	(d) the disposal of up to 1,646,317 m ³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising— (i)	(d) the disposal of up to 3,198,659 m ³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising— (i) 94,684 m ³ for cable installation; (ii) 3,010,000 m ³ for the wind turbine generators;		

	<p>47,342 m3 for cable installation; (ii) 1,505,000 m3 for the wind turbine generators; (iii) 73,225 m3 for the accommodation platform (which may alternatively be disposed under licence 1); and (iv) 20,750 m3 for the meteorological masts (10,375 m3 or all of which may alternatively be disposed under licence 1 (generation)).</p>	<p>(iii) 73,225 m3 for the accommodation platform; and (iv) 20,750 m3 for the meteorological masts.</p>
<p>Schedule 11, Part 1(3)(a-d)</p>	<p>3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 1 (phase 2)— (a) an offshore wind turbine generating station with a gross electrical output capacity of up to 600 MW comprising up to 86 wind turbine generators each fixed to the seabed by one of four foundation types (namely, monopile, jacket, suction caisson or gravity base), fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below; (b) up to one accommodation platform fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base) (which may alternatively be constructed under licence 1 (generation)); 137 (c) up to two meteorological masts fixed to the seabed within the area shown on the works plan by one of four foundation types (namely monopile, jacket, suction caisson or gravity base) (one or both of which may alternatively be constructed under licence 1 (generation)); (d) up to 12 buoys fixed to the seabed</p>	<p>3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 1 (phase 2)— (a) an offshore wind turbine generating station with a gross electrical output capacity of up to 1,400 MW comprising up to 172 wind turbine generators each fixed to the seabed by one of four foundation types (namely, monopile, jacket, suction caisson or gravity base), fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below; (b) up to one accommodation platform fixed to the seabed within the area shown on the works plan</p>

	<p>within the area shown on the works plan (some or all of which may alternatively be constructed under licence 1 (generation));</p>										
<p>Schedule 11, Part 2(2)</p>	<p>2.—(1) The total number of accommodation platforms forming part of the authorised scheme and the authorised scheme in licence 1 (generation) taken together must not exceed one (whether constructed under this licence and/or licence 1 (generation)). (2) The dimensions of any accommodation platform forming part of the authorised scheme must not exceed 60 metres in height when measured from LAT, 70 metres in length and 70 metres in width. (3) The total number of meteorological masts forming part of the authorised scheme and the authorised scheme in licence 1 (generation) taken together must not exceed two (whether constructed under this licence and/or licence 1 (generation)). (4) Each meteorological mast must not exceed a height of 160 metres above LAT. (5) Each meteorological mast must not have more than one supporting foundation. (6) The dimensions of any buoy forming part of the authorised scheme must not exceed 6 metres in height (excluding any apparatus or equipment fixed to the buoy), 4 metres in length and 4 metres in width and the anchor footprint must not exceed 4m². (7) The total number of buoys forming part of the authorised scheme and the authorised scheme in licence 1 (generation) taken together must not exceed twelve (whether constructed</p>	<p>2.—(1) The dimensions of any accommodation platform forming part of the authorised scheme must not exceed 60 metres in height when measured from LAT, 70 metres in length and 70 metres in width. (2) Each meteorological mast must not exceed a height of 160 metres above LAT. (3) Each meteorological mast must not have more than one supporting foundation. (4) The dimensions of any buoy forming part of the authorised scheme must not exceed 6 metres in height (excluding any apparatus or equipment fixed to the buoy), 4 metres in length and 4 metres in width and the anchor footprint must not exceed 4m². (5) Offshore platforms forming part of the authorised scheme must not be erected within the platform exclusion zone, whose co-ordinates are specified below—</p> <table border="1" data-bbox="821 1153 1412 1556"> <thead> <tr> <th>Point (DMS)</th> <th>Latitude (DMS)</th> <th>Longitude (DMS)</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>52° 30' 2° 45' 20.0268" N</td> <td>2° 48' 3 52° 32' 31.9572" E</td> </tr> <tr> <td>2</td> <td>52° 31' 2° 48' 32.0664" N</td> <td>2° 45' 4 52° 30' 57.7512" E</td> </tr> </tbody> </table> <p>(6) In the event that driven or part-driven pile foundations are proposed to be used, the hammer energy used to drive or part-drive the pile foundations must not exceed 3,500kJ. (7) The total number of gravity base foundations must not exceed 100.</p>	Point (DMS)	Latitude (DMS)	Longitude (DMS)	1	52° 30' 2° 45' 20.0268" N	2° 48' 3 52° 32' 31.9572" E	2	52° 31' 2° 48' 32.0664" N	2° 45' 4 52° 30' 57.7512" E
Point (DMS)	Latitude (DMS)	Longitude (DMS)									
1	52° 30' 2° 45' 20.0268" N	2° 48' 3 52° 32' 31.9572" E									
2	52° 31' 2° 48' 32.0664" N	2° 45' 4 52° 30' 57.7512" E									

	<p>under this licence and/or licence 1 (generation)). (8) Offshore platforms forming part of the authorised scheme must not be erected within the platform exclusion zone, whose co-ordinates are specified below—</p> <p>139 Point Latitude (DMS) Longitude (DMS) Point Latitude (DMS) Longitude (DMS) 1 52° 30' 20.0268" N 2° 48' 33.264"E 3 52° 32' 10.4568" N 2° 45' 31.9572" E 2 52° 31' 32.0664" N 2° 45' 31.8672" E 4 52° 30' 48.7369" N 2° 48' 57.7512" E</p> <p>(9) In the event that driven or part-driven pile foundations are proposed to be used, the hammer energy used to drive or part-drive the pile foundations must not exceed 3,500kJ.</p>							
<p>Schedule 11, Part 2(3)</p>	<p>3.—(1) The total length of the cables and the volume of their cable protection must not exceed the following—</p> <p>Work: Work No. 1(e) (inter-array), Length: 275 kilometres, Cable protection 24,750 m³</p>	<p>3.—The total length of the cables and the volume of their cable protection must not exceed the following—</p> <table border="1" data-bbox="821 1153 1372 1310"> <thead> <tr> <th><i>Work</i></th> <th><i>Length</i></th> <th><i>Cable</i></th> </tr> </thead> <tbody> <tr> <td>Work No. 1(e) (inter-array)</td> <td>550 kilometres</td> <td>49,500 m³</td> </tr> </tbody> </table>	<i>Work</i>	<i>Length</i>	<i>Cable</i>	Work No. 1(e) (inter-array)	550 kilometres	49,500 m ³
<i>Work</i>	<i>Length</i>	<i>Cable</i>						
Work No. 1(e) (inter-array)	550 kilometres	49,500 m ³						
<p>Schedule 11, Part 2(3)</p>								
<p>Schedule 11, Part 2(6)(6)</p>	<p>6. The total amount of scour protection for the wind turbine generators, accommodation platform and meteorological masts forming part of the authorised scheme must not exceed 1,297,460m² and taken together with the authorised scheme in licence 1 (generation) must not exceed 2,572,460m² (whether installed under this licence and/or licence 1 (generation)).</p>	<p>6.—(1) In the case of two offshore phases, taken together the combined offshore phases for for generation asset (licence 1 – phase 1) and generation asset (licence 2– phase 2), must not exceed –</p> <p>(a) the disposal of up to 3,198,659 m³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising –</p> <ul style="list-style-type: none"> (i) 94,684 m³ for cable installation; (ii) 3,010,000 m³ for the wind turbine generators; 						

		<p>(iii) 73,225 m³ for the accommodation platform; and</p> <p>(iv) 20,750 m³ for the meteorological masts;</p> <p>(b) an offshore wind turbine generating station with a gross electrical output capacity of up to 1,400 MW comprising up to 172 wind turbine generators;</p> <p>(c) up to one accommodation platform;</p> <p>(d) up to two meteorological masts;</p> <p>(e) up to 12 buoys fixed to the sea bed; and</p> <p>(f) up to 2,572,460 m² of scour protection for the wind turbine generators, accommodation platform and meteorological masts.</p>
Schedule 12, Part 1(2)(d)(i-iii)	<p>(d) the disposal of up to 394,828 m³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising— (i) 12,911 m³ for cable installation; (ii) 219,675 m³ for the offshore electrical substations; (iii) 162,242 m³ for the export cables.</p>	<p>(d) the disposal of up to 805,150 m³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising—</p> <p>(i) 41,316 m³ for cable installation;</p> <p>(ii) 439,350 m³ for the offshore electrical substations;</p> <p>(iii) 324,484 m³ for the export cables.</p>
Schedule 12, Part 1(3)(1 & 3)	<p>3. Such activities are authorised in relation to the construction, maintenance and operation of—</p> <p>(1) Work No. 2 (phase 1) – up to three offshore electrical stations fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base).</p> <p>(3) Work No. 5A (phase 1) – up to two export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including</p>	<p>3. Such activities are authorised in relation to the construction, maintenance and operation of—</p> <p>(1) Work No. 2 (phase 1) – up to six offshore electrical stations fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base).</p> <p>(3) Work No. 5A (phase 1) – up to four export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including one or more cable crossings.</p>

	one or more cable crossings.										
Schedule 12, Part 2(4)	<p>4.—(1) The total number of offshore electrical stations forming part of the authorised scheme must not exceed three.</p> <p>(2) The dimensions of any offshore electrical station forming part of the authorised scheme (excluding towers, helipads, masts and cranes) must not exceed 70 metres in height when measured from LAT, 80 metres in length and 120 metres in width.</p> <p>(3) In relation to an offshore electrical station, each gravity base foundation must not have a footprint at the seabed which is more than 8,011 m².</p> <p>(4) In relation to an offshore electrical station, each jacket foundation must not have—</p> <p>(a) a footprint at the seabed which is more than 15,855 m²; (b) more than one pile per leg or more than one suction caisson per leg.</p>	<p>4.—(1) The dimensions of any offshore electrical station forming part of the authorised scheme (excluding towers, helipads, masts and cranes) must not exceed 70 metres in height when measured from LAT, 80 metres in length and 120 metres in width.</p> <p>(2) In relation to an offshore electrical station, each gravity base foundation must not have a footprint at the seabed which is more than 8,011 m².</p> <p>(3) In relation to an offshore electrical station, each jacket foundation must not have—</p> <p>(a) a footprint at the seabed which is more than 15,855 m²;</p> <p>(b) more than one pile per leg or more than one suction caisson per leg.</p>									
Schedule 12, Part 2(5)	<p>5.—(1) The total length of the cables and the volume of their cable protection must not exceed the following—</p> <p>Work: Work No. 3 (platform link), Length: 75 kilometres, Cable protection: 8,900 m³</p> <p>Work: Work No. 5A (export cable) Length: 332 kilometres, Cable protection: 40,630 m³</p>	<p>5.—The total length of the cables and the volume of their cable protection must not exceed the following—</p> <table border="1"> <thead> <tr> <th>Work</th> <th>Length</th> <th>Cable</th> </tr> </thead> <tbody> <tr> <td>Work No. 3 (platform link)</td> <td>240 kilometres</td> <td>28,480 m³</td> </tr> <tr> <td>Work No. 5A (export cable)</td> <td>664 kilometres</td> <td>81,260 m³</td> </tr> </tbody> </table>	Work	Length	Cable	Work No. 3 (platform link)	240 kilometres	28,480 m ³	Work No. 5A (export cable)	664 kilometres	81,260 m ³
Work	Length	Cable									
Work No. 3 (platform link)	240 kilometres	28,480 m ³									
Work No. 5A (export cable)	664 kilometres	81,260 m ³									
Schedule 12, Part 2(6)	<p>6. The total amount of scour protection for the offshore electrical stations forming part of the authorised scheme must not exceed 50,400 m².</p>	<p>6.—(1) In the case of two offshore phases, taken together the combined offshore phases for transmission assets (licence 1 – phase 1) and transmission assets (licence 2 – phase 2), must not exceed –</p> <p>(a) the disposal of up to 805,150 m³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the</p>									

		Order limits seaward of MHWS, comprising – (i) 41,316 m3 for cable installation; (ii) 439,350 m3 for the offshore electrical substations; (iii) 324,484 m3 for the export cables. (b) up to six offshore electrical stations; (c) up to four export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including one or more cable crossings; and (d) up to 100,800 m2 of scour protection for the wind turbine generators, accommodation platform and meteorological masts.
Schedule 13, Part 1(2)(d)	(d) the disposal of up to 410,322 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising (i) 28,405 m3 for cable installation; (ii) 219,675 m3 for the offshore electrical substations; (iii) 162,242 m3 for the export cables.	(d) the disposal of up to 805,150 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising (i) 41,316 m3 for cable installation; (ii) 439,350 m3 for the offshore electrical substations; (iii) 324,484 m3 for the export cables.
Schedule 13, Part 1(3)(1 & 3)	3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 2 (phase 2) – up to three offshore electrical stations fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base). (3) Work No. 5A (phase 2) – up to two export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including	3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 2 (phase 2) – up to six offshore electrical stations fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base). (3) Work No. 5A (phase 2) – up to four export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including one or more cable crossings.

	one or more cable crossings.										
Schedule 13, Part 2(4)	4.—(1) The total number of offshore electrical stations forming part of the authorised scheme must not exceed three. (2) The dimensions of any offshore electrical station forming part of the authorised scheme (excluding towers, helipads, masts and cranes) must not exceed 70 metres in height when measured from LAT, 80 metres in length and 120 metres in width. (3) In relation to an offshore electrical station, each gravity base foundation must not have a footprint at the seabed which is more than 8,011 m ² . (4) In relation to an offshore electrical station, each jacket foundation must not have— (a) a footprint at the seabed which is more than 15,855 m ² ; (b) more than one pile per leg or more than one suction caisson per leg.	4.—(1) The dimensions of any offshore electrical station forming part of the authorised scheme (excluding towers, helipads, masts and cranes) must not exceed 70 metres in height when measured from LAT, 80 metres in length and 120 metres in width. (2) In relation to an offshore electrical station, each gravity base foundation must not have a footprint at the seabed which is more than 8,011 m ² . (3) In relation to an offshore electrical station, each jacket foundation must not have— (a) a footprint at the seabed which is more than 15,855 m ² ; (b) more than one pile per leg or more than one suction caisson per leg.									
Schedule 13, Part 2(5)	5.—(1) The total length of the cables and the volume of their cable protection must not exceed the following—Work: Work No. 3 (platform link), Length: 165 kilometres, Cable protection: 19,580 m ³ , Work: Work No. 5A (export cable), Length: 332 kilometres, Cable protection: 40,630 m ³	5.—The total length of the cables and the volume of their cable protection must not exceed the following— <table border="1" data-bbox="821 1339 1391 1550"> <thead> <tr> <th><i>Work</i></th> <th><i>Length</i></th> <th><i>Cable</i></th> </tr> </thead> <tbody> <tr> <td>Work No. 3 (platform link)</td> <td>240 kilometres</td> <td>28,480 m³</td> </tr> <tr> <td>Work No. 5A (export cable)</td> <td>664 kilometres</td> <td>81,260 m³</td> </tr> </tbody> </table>	<i>Work</i>	<i>Length</i>	<i>Cable</i>	Work No. 3 (platform link)	240 kilometres	28,480 m ³	Work No. 5A (export cable)	664 kilometres	81,260 m ³
<i>Work</i>	<i>Length</i>	<i>Cable</i>									
Work No. 3 (platform link)	240 kilometres	28,480 m ³									
Work No. 5A (export cable)	664 kilometres	81,260 m ³									
Schedule 13, Part 2(6)	6. The total amount of scour protection for the offshore electrical stations forming part of the authorised scheme must not exceed 50,400 m ² .	6.—(1) In the case of two offshore phases, taken together the combined offshore phases for transmissions assets (licence 1 – phase 1) and transmission assets (licence 2 – phase 2), must not exceed – (a) the disposal of up to 805,150 m ³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the									

		<p>extent of the Order limits seaward of MHWS, comprising –</p> <p>(i) 41,316 m3 for cable installation;</p> <p>(ii) 439,350 m3 for the offshore electrical substations;</p> <p>(iii) 324,484 m3 for the export cables.</p> <p>(b) up to six offshore electrical stations;</p> <p>(c) up to four export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including one or more cable crossings; and</p> <p>(d) up to 100,800 m2 of scour protection for the wind turbine generators, accommodation platform and meteorological masts.</p>						
Schedule 14, Part 1(2)(d)	(d) the disposal of up to 73,746.5 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation 191 works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS.	(d) the disposal of up to 147,493 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS.						
Schedule 14, Part 1(3)(1)	3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 4 (phase 1) – up to two cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm.	<p>3. Such activities are authorised in relation to the construction, maintenance and operation of—</p> <p>(1) Work No. 4 (phase 1) – up to four cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm.</p>						
Schedule 14, Part 2(1)	1. The total length of the cables and the volume of their cable protection must not exceed the following—Work: Work No. 4 (interconnection), Length: 190 kilometres, Cable protection: 23,980 m3.	<p>1. The total length of the cables and the volume of their cable protection must not exceed the following—</p> <table border="1"> <thead> <tr> <th><i>Work</i></th> <th><i>Length</i></th> <th><i>Cable</i></th> </tr> </thead> <tbody> <tr> <td>Work No. 4 (interconnection)</td> <td>380 kilometres</td> <td>47,960 m3</td> </tr> </tbody> </table>	<i>Work</i>	<i>Length</i>	<i>Cable</i>	Work No. 4 (interconnection)	380 kilometres	47,960 m3
<i>Work</i>	<i>Length</i>	<i>Cable</i>						
Work No. 4 (interconnection)	380 kilometres	47,960 m3						
Schedule 14, Part 2(13)	Addition to varied DML	13. - In the case of two offshore phases, taken together the combined offshore phases for the interconnection (licence 1 – phase 1) and interconnection (licence 2 – phase 2), must not exceed						

		<p>(a) the disposal of up to 147,493 m³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS; and</p> <p>(b) up to four cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm.</p>						
Schedule 15, Part 1(2)(d)	(d) the disposal of up to 73,746.5 m ³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS.	(d) the disposal of up to 147,493 m ³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS.						
Schedule 15, Part 1(3)(1)	3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 4 (phase 2) – up to two cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm.	<p>3. Such activities are authorised in relation to the construction, maintenance and operation of—</p> <p>(1) Work No. 4 (phase 2) – up to four cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm.</p>						
Schedule 15, Part 2(1)	1. The total length of the cables and the volume of their cable protection must not exceed the following—Work: Work No. 4 (interconnection), Length: 190 kilometres, Cable protection: 23,980 m ³	<p>1. The total length of the cables and the volume of their cable protection must not exceed the following—</p> <table border="1"> <thead> <tr> <th><i>Work</i></th> <th><i>Length</i></th> <th><i>Cable protection</i></th> </tr> </thead> <tbody> <tr> <td>Work No. 4 (interconnection)</td> <td>380 kilometres</td> <td>47,960 m³</td> </tr> </tbody> </table>	<i>Work</i>	<i>Length</i>	<i>Cable protection</i>	Work No. 4 (interconnection)	380 kilometres	47,960 m ³
<i>Work</i>	<i>Length</i>	<i>Cable protection</i>						
Work No. 4 (interconnection)	380 kilometres	47,960 m ³						
Schedule 15, Part 2(13)	Addition to varied DML	<p>13. - In the case of two offshore phases, taken together the combined offshore phases for the interconnection (licence 1 – phase 1) and interconnection (licence 2 – phase 2), must not exceed</p> <p>(a) the disposal of up to 147,493 m³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and</p>						

		<p>cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS; and</p> <p>(b) up to four cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm.</p>
--	--	---