

Hornsea Offshore Wind Farm Project Two

Offshore High Voltage Alternating Current (HVAC) Collector Substations - Non-Material Amendment Consultation and Publication Strategy

Prepared GoBe Consultants Ltd., 28th November 2017
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1. Hornsea Project Two Offshore Wind Farm

Hornsea Project Two is the second project to be developed in the Hornsea Zone, with a total generation capacity of up to 1,800 MW. The Development Consent Order (DCO) (SI 2016 No. 844 as amended by SI 2016 No. 1104) (the “Order”) was granted on the 16 August 2016, and came into effect on 7 September 2016. Optimus Wind Limited and Breesea Limited are the named undertakers in the Order and are hereinafter together referred to as the “Applicant”. Ørsted (formerly DONG Energy Wind Power A/S) is the ultimate owner of Optimus Wind Limited and Breesea Limited. Project Two received a Contract for Difference from the Department for Business, Energy and Industrial Strategy (BEIS) on the 11th of September 2017 for 1,386 MW.

Hornsea Project Two has consent for up to 300 wind turbines and the installed capacity of each turbine will be between 6MW and 15MW. The export cable will reach landfall in the vicinity of Horseshoe Point, East Lindsey and the onshore cable route will be approximately 40km long running from the landfall site to the onshore substation in North Killingholme, North Lincolnshire. Onshore construction of the project is expected to commence in Q2 2018 and offshore construction to begin in Q4 2020. Landfall construction work is currently planned for Q2 2020. It is noted that these dates are subject to change based on programme optimisation.

On 7 November 2017, the Applicant submitted a non-material change application in respect of an Order requirement relating to the onshore substation. That application is currently with the Secretary of State for determination.

The Applicant intends to make a further application for non-material changes to the Order (the “Application”) to the Secretary of State. The purpose of this document is to seek the consent of the Secretary of State to a reduced list of consultees in respect of the Application and to confirm agreement to the proposed publication of the non-material change application. This document also outlines the changes sought to the Order, which are to make amendments to the consented parameters of the Offshore High Voltage Alternating Current (HVAC) Collector Substations, and sets out the need for those changes. For context amendments which will be required to the deemed marine licences are also summarised (although these amendments will be sought under the Marine and Coastal Access Act 2009).

2. Offshore HVAC Collector Substation

The offshore infrastructure required for the project includes the offshore array, comprising wind turbine generators (WTGs) and foundations, inter-array cabling, offshore converter stations, offshore collector stations, offshore accommodation platforms, and all associated infrastructure (RPS, 2015). An integral part of this offshore infrastructure includes the Offshore HVAC Collector Substations. The Offshore HVAC Collector Substations provide a centralised collection point for the inter-array cables and will transform the voltage of the electricity generated at the WTG to a higher voltage. However, instead of transmitting this power to an offshore HVDC converter substation, as in the HVDC option, they instead transmit it to shore via export cables and an offshore HVAC reactive compensation substation. The Offshore HVAC Collector Substations could also be used to provide additional reactive compensation using reactors similar to those in the HVAC reactive compensation substation (RPS, 2015).

3. Consented Parameters for Works No. 2A and 2B

The Order imposes certain restrictions on the design parameters for the Offshore HVAC Collector Substations, as demonstrated in Table 3-1.

Table 3-1: DCO Requirements and Marine Licence Conditions Relevant to the Offshore HVAC Collector Substation.

DCO
<p>SCHEDULE 1 Authorised Project PART 1 Authorised development Paragraph 3(1) Work No. 2A</p> <p>Subject to sub-paragraph (2), up to 6 offshore HVAC collector substations and, in the event that the mode of transmission is HVDC, up to 2 offshore HVDC converter substations together with a network of electrical circuits connecting the structures within Work Nos. 2A and 2B.</p>
<p>SCHEDULE 1 Authorised Project PART 1 Authorised development Paragraph 3(1) Work No. 2B</p> <p>Subject to sub-paragraph (2), up to 6 offshore HVAC collector substations and, in the event that the mode of transmission is HVDC, up to 2 offshore HVDC converter substations together with a network of electrical circuits connecting the structures within Work Nos. 2A and 2B.</p>
<p>SCHEDULE 1 Authorised Project PART 1 Authorised development Paragraph 3(2)</p> <p>The combined total of offshore HVAC collector substations constructed in whole or in part within Work Nos. 2A and 2B must not exceed 6, and the combined total of offshore HVDC converter substations constructed in whole or in part within Work Nos. 2A and 2B must not exceed 2.</p>
<p>SCHEDULE 1 Authorised Project PART 3 Requirements Paragraph 2(4)</p>
<p>Detailed design parameters</p> <p>(4) No offshore HVAC collector substation forming part of Work No. 2A or 2B may—</p> <p>(a) exceed 64 metres in height above LAT;</p> <p>(b) have a platform that at its greatest extent exceeds 3,600 square metres in area or 60 metres in width.</p>
Marine Licences
<p>SCHEDULE 9 Marine Licence A2: Project A – Transmission Assets Part 1 Licensed activities Paragraph 2(2) Work No. 2A</p> <p>Up to 6 offshore HVAC collector substations and, in the event that the mode of transmission is HVDC, up to 2 offshore HVDC converter substations together with a network of electrical circuits connecting the structures within Work Nos. 2A and 2B, provided that—</p> <p>(a) the combined total of offshore HVAC collector substations constructed in whole or in part within Work Nos. 2A and 2B must not exceed 6; and</p> <p>(b) the combined total of offshore HVDC converter substations constructed in whole or in part within Work Nos. 2A and 2B must not exceed 2.</p>
<p>SCHEDULE 9 Marine Licence A2: Project A – Transmission Assets Part 2 Licence Conditions Paragraph 1(1)</p> <p>1.—(1) No offshore HVAC collector substation forming part of Work No. 2A may—</p> <p>(a) exceed 64 metres in height above LAT;</p> <p>(b) have a platform that at its greatest extent exceeds 3,600 square metres in area or 60 metres in width.</p>

<p>SCHEDULE 11 Marine Licence B2: Project B – Transmission Assets Part 1 Licensed activities Paragraph 2(2) Work No. 2B</p> <p>Up to 6 offshore HVAC collector substations and, in the event that the mode of transmission is HVDC, up to 2 offshore HVDC converter substations together with a network of electrical circuits connecting the structures within Work Nos. 2A and 2B, provided that—</p> <p>(a) the combined total of offshore HVAC collector substations constructed in whole or in part within Work Nos. 2A and 2B must not exceed 6; and (b) the combined total of offshore HVDC converter substations constructed in whole or in part within Work Nos. 2A and 2B must not exceed 2.</p>
<p>SCHEDULE 11 Part 2 Licence Conditions Paragraph 1(1)</p> <p>1.—(1) No offshore HVAC collector substation forming part of Work No. 2B may—</p> <p>(a) exceed 64 metres in height above LAT; (b) have a platform that at its greatest extent exceeds 3,600 square metres in area or 60 metres in width.</p>

4. Required Changes to the Offshore HVAC Collector Substation Platform Layouts

As part of design refinement and optimisation work it has been established that the Offshore HVAC Collector Substation topside dimensions of Works Nos. 2A & 2B will need to exceed the consent envelope (i.e. the maximum dimensions of elements of the development imposed by the Requirements in the DCO within the overall red line area). The increase in size is required because of the optimised design for up to three Offshore HVAC Collector Substation rather than up to six HVAC Collector Substations as originally consented. The solution for this reduced number of substations means that the width and length of the topsides (and so overall area) need to be increased in size to accommodate all necessary infrastructure.

The only changes to the Order required are a reduction to the maximum number of substations and an amendment to the maximum width and maximum area, (the current parameters specified in Table 3-1). Table 4-1 details the new required wording to the Order conditions (changes are shown in track). For context changes to the deemed Marine Licences which the Applicant proposes to seek under the Marine and Coastal Access Act 2009 are also set out in Table 4-1. For the avoidance of doubt only the changes to the Order are intended to be sought pursuant to a non-material amendment application under section 153 and schedule 6 of the Planning Act 2008 (it being understood that in accordance with paragraph 2(13) of schedule 6 of the Planning Act 2008 it is not possible to authorise changes to Marine Licences as part of those provisions).

Table 4-1: Required changes to DCO Requirements and Marine Licence Conditions Relevant to the Offshore HVAC Collector Substation.

DCO
<p>SCHEDULE 1 Authorised Project PART 1 Authorised development Paragraph 3(1) Work No. 2A</p> <p>Subject to sub-paragraph (2), up to 36 offshore HVAC collector substations and, in the event that the mode of transmission is HVDC, up to 2 offshore HVDC converter substations together with a network of</p>

electrical circuits connecting the structures within Work Nos. 2A and 2B.
SCHEDULE 1 Authorised Project PART 1 Authorised development Paragraph 3(1) Work No. 2B
Subject to sub-paragraph (2), up to 36 offshore HVAC collector substations and, in the event that the mode of transmission is HVDC, up to 2 offshore HVDC converter substations together with a network of electrical circuits connecting the structures within Work Nos. 2A and 2B.
SCHEDULE 1 Authorised Project PART 1 Authorised development Paragraph 3(2)
The combined total of offshore HVAC collector substations constructed in whole or in part within Work Nos. 2A and 2B must not exceed 36 , and the combined total of offshore HVDC converter substations constructed in whole or in part within Work Nos. 2A and 2B must not exceed 2.
SCHEDULE 1 Authorised Project PART 3 Requirements Paragraph 2(4)
Detailed design parameters (4) No offshore HVAC collector substation forming part of Work No. 2A or 2B may— (a) exceed 64 metres in height above LAT; (b) have a platform that at its greatest extent exceeds 6,3003,600 square metres in area or 9060 metres in width.
Marine Licences
SCHEDULE 9 Marine Licence A2: Project A – Transmission Assets Part 1 Licensed activities Paragraph 2(2) Work No. 2A
Up to 36 offshore HVAC collector substations and, in the event that the mode of transmission is HVDC, up to 2 offshore HVDC converter substations together with a network of electrical circuits connecting the structures within Work Nos. 2A and 2B, provided that— (a) the combined total of offshore HVAC collector substations constructed in whole or in part within Work Nos. 2A and 2B must not exceed 36 ; and (b) the combined total of offshore HVDC converter substations constructed in whole or in part within Work Nos. 2A and 2B must not exceed 2.
SCHEDULE 9 Marine Licence A2: Project A – Transmission Assets Part 2 Licence Conditions Paragraph 1(1)
1.—(1) No offshore HVAC collector substation forming part of Work No. 2A may— (a) exceed 64 metres in height above LAT; (b) have a platform that at its greatest extent exceeds 6,3003,600 square metres in area or 9060 metres in width.
SCHEDULE 11 Marine Licence B2: Project B – Transmission Assets Part 1 Licensed activities Paragraph 2(2) Work No. 2B
Up to 36 offshore HVAC collector substations and, in the event that the mode of transmission is HVDC, up to 2 offshore HVDC converter substations together with a network of electrical circuits connecting the structures within Work Nos. 2A and 2B, provided that— (a) the combined total of offshore HVAC collector substations constructed in whole or in part within Work Nos. 2A and 2B must not exceed 36 ; and (b) the combined total of offshore HVDC converter substations constructed in whole or in part within Work

Nos. 2A and 2B must not exceed 2.
SCHEDULE 11 Part 2 Licence Conditions Paragraph 1(1)
1.—(1) No offshore HVAC collector substation forming part of Work No. 2B may— (a) exceed 64 metres in height above LAT; (b) have a platform that at its greatest extent exceeds 6.3003,600 square metres in area or 9060 metres in width.

5. Possible Impacts of the Proposed Change

The Applicant and its environmental consultants have considered whether the changes required to the dimensions and number of the Offshore HVAC Collector Substation platforms would alter any of the conclusions in the Environmental Statement (ES).

Each Environmental Statement chapter has been considered. The assessment concluded that the potential impacts associated with the proposed changes to the Offshore HVAC Collector Substation platform layout are of no greater significance than those identified in the original Hornsea Project Two ES. In addition, the worst-case scenario for the number of Offshore HVAC Collector Substations that was assessed within the ES was based on an assumption of there being up to six structures, which has now reduced to up to three structures, and therefore, there will be a reduction in the amount of construction activity, installed infrastructure required and subsequently the area of the seabed affected.

Information will be submitted with the Application in relation to the above. It is not considered therefore that any new or materially different impacts on the environment (including businesses or residents) beyond those considered in the original Environmental Statement will result from the proposed amendment. There is no requirement for compulsory acquisition powers beyond those originally granted.

6. Consultation Proposal

The Applicant is conducting a programme of informal pre-application consultation to brief stakeholders on the nature of the proposed Order variations. This pre-application consultation will be/have been undertaken with:

- Department for Business, Energy and Industrial Strategy (DBEIS);
- Natural England;
- Marine Management Organisation (MMO);
- Civil Aviation Authority (CAA);
- Maritime and Coastguard Agency (MCA);
- Trinity House (TH);
- National Federation of Fishermen's Organisations (NFFO);
- Danish Fish Producer's Organisation;
- VisNed (Dutch Fisheries);
- Historic England;
- The Crown Estate;
- Hornsea 1 Limited, Njord Limited and Vi Aura Limited as undertakers of the Hornsea One Offshore Wind Farm Order 2014 (as amended);
- Premier Oil plc

- ConocoPhillips (UK) Limited; and
- Centrica Resources Limited.

It is considered that it is not necessary to consult all of the persons who were notified of the acceptance of the application for the Order under section 56 of the Planning Act 2008. These section 56 parties (minus those listed above) are listed in **Appendix A**. The proposed alteration would not be discernible from the shore (the closest point of the offshore site is 89 km from the coastline) or impact upon the statutory responsibilities, interests or concerns previously raised (at application stage) of any of the parties listed in **Appendix A**. This change occurs wholly within the Project's Order limits.

The Applicant therefore requests that the Department for Business, Energy and Industrial Strategy (on behalf of the Secretary of State) issues a written consent under Regulation 7 of the 2011 Regulations that it is not necessary for the applicant to consult any persons/organisations other than the following: -

- Department for Business, Energy and Industrial Strategy (DBEIS);
- Natural England;
- Marine Management Organisation (MMO);
- Civil Aviation Authority (CAA);
- Maritime and Coastguard Agency (MCA);
- Trinity House (TH);
- National Federation of Fishermen's Organisations (NFFO);
- Danish Fish Producer's Organisation;
- VisNed (Dutch Fisheries);
- Historic England;
- The Crown Estate;
- Hornsea 1 (was Heron) Limited, Njord Limited and Vi Aura Limited as undertakers of the Hornsea One Offshore Wind Farm Order 2014 (as amended);
- Premier Oil plc
- ConocoPhillips (UK) Limited; and
- Centrica Resources (UK) Limited.

7. Publication Proposal

It is proposed that notice of the application will be publicised for two consecutive weeks within the following publications:

- Scunthorpe Telegraph
- Grimsby Telegraph

It is proposed that notice of the application will be publicised for one week in the following publications;

- Lloyds List
- Fishing News

Hard copies of the application and supporting documents will be made available for public viewing at:

- Grimsby Library - Town Hall Square, Grimsby, DN31 1HG. Opening hours: Monday to Thursday – 9am - 6.30pm, Friday – 9am - 5.30pm and Saturday – 9am - 4pm. Closed Sunday.
- Mablethorpe Library, Stanley Avenue, Mablethorpe, Lincolnshire, LN12 1DP. Opening hours Monday to Friday 9am - 5pm (6pm on Thursday only), Saturday 9am – 1pm. Closed Sunday.

The application documents will be made available to view online at:
<http://infrastructure.planninginspectorate.gov.uk/projects/yorkshire-and-the-humber/hornsea-offshore-wind-farm-zone-4-project-two/>

Grimsby and Mablethorpe Libraries are fully equipped with public computers and internet access via which the application documents can be viewed online.

A period of not less than 28 days from the date on which the notice is last published will be provided for responses to be made to the publicity. The notices will ask that responses be made via the Planning Inspectorate.

8. References

The Hornsea Two Offshore Wind Farm Order 2016 (SI 2016 No. 844 as amended by SI 2016 No. 110);

RPS (2015) Hornsea Offshore Wind Farm Project Two Environmental Statement Volume 1. – Introductory Chapters. Chapter 3 - Project Description PINS Document Reference: 7.1.3. January 2015

Appendix A - List of Persons Notified of Order Application proposed to be Excluded from Consultation on Application

- Able - Marine Energy Park
- Able Humber Ports Limited
- Aldbrough Parish Council
- Alvingham Parish Council
- Anglian Water
- Anglian Water Services Limited
- Anglian Water Treatment Plant
- Anglian Water, Planning and Equivalence Team
- Anglo Plastics Limited
- Anlaby Parish Council
- Ashby Cum Fenby Parish Council
- Associated British Ports
- Austen Fen Parish Council
- Aylesby Manor Farms Limited
- Aylesby Parish Council
- Baillie Haylage
- Bank of Scotland Plc
- Barclays Bank Plc
- Barnetby le Wold Parish Council
- Barnoldby le Beck Parish Council
- Barrow-upon-Humber Parish Council
- Bassetlaw District Council
- Bawdsey Parish Council
- Beelsby Farming Company
- Beelsby Parish Council (listed under Laceby Parish)
- Beverley and North Holderness Internal Drainage Board
- Bilton Parish Council, Clerk
- Binbrook Parish Council
- Bonby Parish Council, Clerk
- Boston Borough Council
- BP Exploration Operating Company Ltd
- BP Oil UK Limited
- Bradley Parish Council
- BRB Residuary Limited
- Breesea Limited
- Brigsley Parish Council
- British Gas Pipelines Limited
- British Gas Pipelines Ltd, Centrica Energy
- British Packaging
- British Telecommunications Public Limited Company
- Brocklesby Farms
- Brocklesby Parish Council
- Burton Constable Parish Council, Clerk
- CABE at Design Council
- Caistor Parish Council, Clerk
- Calor Gas Limited
- Cambridgeshire County Council
- Canal and River Trust
- Centrica Gas Storage Limited
- Centrica KPS Limited
- CGEN Killingholme Limited
- City of Kingston Upon Hull Harbour Authority

- City of Lincoln Council
- City of York Council
- Clydesdale Bank Plc
- Conisholme Parish Council
- Cottingham Parish Council
- Covenham St Bartholomew & St Mary Parish Council
- Crude Oil Terminals (Humber) Limited
- Darrington Quarries Limited
- Design Council
- Disabled Persons Transport Advisory Committee
- Doncaster Council
- Doncaster Metropolitan Borough Council
- Drax Biomass (Immingham) Limited c/o Company Secretary
- E.ON Climate and Renewables UK Humber Wind Limited
- Easington Parish Council
- East Garton Parish Council
- East Halton Parish Council
- East Lindsey District Council
- East Midlands Ambulance Service NHS Trust
- East Midlands Councils
- East Midlands Strategic Health Authority
- East Northamptonshire Council
- East Riding of Yorkshire Primary Care Trust
- Educational Foundation of Phillip and Sarah Stanford
- Elba Developments Limited
- Elba Securities Limited
- Ellerby Parish Council
- Energetics Electricity Limited
- Energetics Gas Limited
- Environment Agency
- Equality and Human Rights Commission
- ES Pipelines Ltd
- ESP Connections Limited
- ESP Electricity Limited
- ESP Networks Ltd
- ESP Pipelines Ltd
- Fenland District Council
- Fire and Rescue Authority
- Forewind
- Fulcrum Pipelines Limited
- Fulstow Parish Council
- G.B. Agencies Limited
- G.H. Parker (North Cotes) Limited
- Gayton le Marsh Parish Council
- Gayton le Wold Parish Council
- Government Pipelines & Storage System of the Oil & Pipeline Agency
- Goxhill Parish Council
- Gradebrook Filling Stations Limited
- Grainsby Farms Limited
- Grainthorpe Parish Council
- Grasby Parish Council, Clerk
- Great and Little Carlton Parish Council
- Great Coates Village Council
- Great Limber Parish Council
- Great Northern and East Lincolnshire Railway Limited
- Grimoldby and Manby Parish Council
- GTC Pipelines Ltd
- Habrough Fabrication Welding Services Limited
- Habrough Parish Council
- Hatcliffe Parish Council (listed under Laceby Parish)
- Healing Parish Council

- Health and Safety Executive
- Health Protection Agency
- Hedon Parish Council
- Hessle Parish Council, Clerk
- Highways Agency
- Highways Agency Historical Railways Estate
- Highways Authority (East Riding of Yorkshire Council)
- Highways Authority (Lincolnshire County Council)
- Highways Authority (North East Lincolnshire)
- Highways Authority (North Lincolnshire Council)
- Hollym Parish Council
- Holmpton Parish Council
- Holton le Clay Parish Council
- Homes and Communities Agency
- HSBC Bank Plc
- Hull and East Yorkshire Hospitals NHS Trust
- Hull City Council, Waste Management Officer
- Hull Teaching PCT
- Humber Bridge Board
- Humber NHS Foundation Trust
- Humber Sea Terminal
- Humber Wildfowlers
- Humberside Fire and Rescue Service
- Humberside Police Authority
- Humberston Parish Council
- Humbly Grove Energy Services Limited
- Huttoft Parish Council
- Immingham Town Council
- Independent Pipelines Limited
- Independent Power Networks Limited
- Indigo Pipelines Limited
- Ingham Parish Council
- Internal Drainage Board, Clerk to South Holderness Consortium of IDB's
- Irby Upon Humber Parish Council
- Joint Nature Conservation Committee
- Keelby Parish Council
- Keyingham Parish Council
- Killingholme Power
- Kingston Upon Hull City Council
- L1 Energy Limited
- Laceby Manor Resort Limited
- Laceby Parish Council
- Lead Local Flood Authority
- Leicestershire county Council
- Leven Parish Council
- Lincoln City Council
- Lincolnshire Community Health Services NHS Trust
- Lincolnshire County Council
- Lincolnshire County Council
- Lincolnshire Fire and Rescue
- Lincolnshire Local Resilience Forum
- Lincolnshire Partnership NHS Foundation Trust
- Lincolnshire Police Authority
- Lincolnshire Teaching PCT
- Lincolnshire Wolds AONB
- Lincolnshire County Council
- Lindsey Marsh Drainage Board
- Lloyds Bank Plc
- Lloyds TSB Bank Plc
- LNG Portable Pipeline Services Limited

- Local Area Team NHS England (North Yorkshire and Humber Area Team)
- Louth Navigation Trust Limited
- Ludborough Parish Council
- Mappleton Parish Council
- Marine Scotland
- Marshchapel Parish Council
- Melton Borough Council
- Melton Ross Parish Council
- Mewslade Holdings Limited
- MF Strawson Limited
- Ministry of Defence (MOD)
- National Air Traffic Services (NATS)
- National Grid - Gas Distribution
- National Grid Electricity Transmission Plc
- National Grid Gas Plc
- NATS En-Route (NERL) Safeguarding c/o Company Secretary
- Nettleton Parish Council
- Network Rail (High Speed) Limited
- Network Rail Infrastructure Limited
- New Tribes Mission
- New Waltham Parish Council
- Newark and Sherwood District Council
- Newbald Parish Council
- NHS England
- Norfolk Area of Outstanding Natural Beauty
- Norfolk Coast Partnership
- Norfolk County Council
- North Cockerignton Parish Council
- North Cotes Butts Gun Club
- North Cotes Parish Council
- North East Lincolnshire
- North East Lincolnshire Care Trust Plus
- North East Lincolnshire Council
- North East Lincolnshire County Council
- North East Lincolnshire NHS Clinical Commissioning Group
- North East Lindsey Drainage Board
- North Kesteven District Council
- North Killingholme Parish Council
- North Lincolnshire and Goole Hospitals NHS Foundation Trust
- North Lincolnshire Borough Council
- North Lincolnshire Clinical Commissioning Group
- North Lincolnshire Council
- North Lincolnshire District Council
- North Lincolnshire PCT
- North Lincolnshire Wildfowlers
- North of England Strategic Health Authority
- North Somercotes Parish Council
- North Thoresby, Grainsby & Waithe Parish Council
- North Yorkshire County Council
- Northamptonshire County Council
- Northern Gas Networks Ltd
- Northern Powergrid (Yorkshire) Plc
- Nottinghamshire County Council
- Office of Rail Regulation (Customer Correspondence Team Manager)
- Office of the Police and Crime Commissioner For Lincolnshire
- OFGEM
- OFWAT
- Optimus Wind Limited

- Ottringham IDB
- Ottringham Parish Council
- Passenger Focus
- Paull Parish Council
- Peter Smith (see also Brigsley Parish Council)
- Peterborough City Council
- Phillips 66 Limited
- Preston Drainage Board, Clerk to South Holderness Consortium of IDB's
- Public Health England
- Quadrant Pipelines Limited
- R Caudwell (Produce) Limited
- Rail Regulation
- Reeve Bros. (Farmers) Limited
- Riby Grange Farming Company Limited
- Riby Parish Council
- Rimswell Parish Council, Chairman Rimswell Parish Council
- Roos Parish Council
- Rothwell Parish Council
- Royal Mail Group
- Royal National Lifeboat Institution
- Royal Society for the Protection of Birds
- Rutland County Council
- Rutland County Council, Planning Officer
- RWE DEA UK Holdings Limited
- RWE Innogy UK Limited
- Ryedale District Council
- S H Somerscales Limited
- Scarborough Borough Council
- Scotland Gas Networks Plc
- Scottish Environmental Protection Agency
- Scottish Government Planning Decisions Division
- Scottish Human Rights Commission
- Scottish National Heritage
- Scottish Power
- Secretary of State for Defence (MOD)
- Secretary of State for Transport
- Secretary of State for Transport c/o Highways Agency
- Selby District Council
- Simon Group Limited
- Skeffling IDB
- Skeffling Parish Council
- Skerne and Wansford Parish Council
- Skidbrooke with Saltfleet Haven Parish Council
- South Kesteven District Council, Acting Lead Professional - Development Control
- South Killingholme Parish Council
- South Somercotes Parish Council
- Southern Gas Area Operations Manager
- Southern Gas Networks Plc c/o Company Secretary
- SP Gas Ltd
- SSE Pipelines Ltd c/o Company Secretary
- St Helens Parish Council
- Stallingborough Parish Council
- Stewton Parish Council
- Successors in title to the estate of H Gladding
- Sunk Island Parish Council
- Swallow Parish Council
- Swine Parish Council
- GR Mawer and Son
- Tetney Parish Council
- The Agricultural Mortgage Corporation Plc

- The British Waterways Board
- The Coal Authority
- The Commission for Rural Communities
- The Electricity Network Company Ltd
- The Equality and Human Rights Commission
- The Forestry Commission
- The Gas Transportation Company Ltd
- The Humber Bridge Board
- The Humber Local Resilience Forum
- The Lincoln Diocesan Trust and Board of Finance Limited
- The Official Custodian For Charities
- The Planning Inspectorate
- The Police and Crime Commissioner for Humberside
- The Scottish Fisheries Protection Agency
- The Secretary of State for Transport / c/o Highways Agency
- National Property and Management Disposals
- The Trustees of the Henry Hewson Will Trust
- The Trustees of the J J Dixon Trust 1992 Settlement
- The Wardens and Scholars of the House or College of Scholars of Merton in the University of Oxford
- The Water Services Regulation Authority
- Thorganby Parish Council
- Thorngumbald Parish Council
- Thornton Curtis Parish Council
- Tickton and Routh Parish Council
- TM Trustees Limited
- Total Downstream UK Plc
- Total Lindsey Oil Refinery Limited
- Total Lindsey Oil Refinery Ltd
- Total UK Limited c/o Company Secretary
- Trustees of the 7th Earl of Yarborough's Will Trust George Pelham Fund
- Trustees of the GF Sleight Settled Estates
- Trustees of the JES Children's Trust
- Trustees of the Riby Estate
- UK Power Networks Limited
- Ulceby Parish Council
- Uniper UK Limited (as successor in title to land previously owned by E.On UK Plc);
- United Lincolnshire Hospitals NHS Trust
- Utility Assets Ltd
- Utility Grid Installations Limited
- Utterby Parish Council
- Vicar of the Parish Church of Riby
- Vicar of the Parish Church of Tetney
- Virgin Media Limited
- VPI Immingham LLP
- Wales and West Utilities Limited
- Walesby Parish Council
- Waltham Parish Council
- Water Industry Commission for Scotland
- Water Management Alliance
- Wawne Parish Council
- Welton Le Wold Parish Council
- Welwick Parish Council
- West Lindsey District Council
- Western Power Distribution (East Midlands) plc c/o Company Secretary
- Willerby Parish Council
- WINGAS Storage UK Limited c/o Company Secretary
- Withernsea Parish Council

- Wold Newton Parish Council
- Woodmansey Parish Council
- Wootton Parish Council, Councillor
- Wyham cum Cadeby Parish Council
- Yarburgh Parish Council
- York Consortium of Drainage Boards
- Yorkshire Ambulance Service
- Yorkshire Electricity Group Plc
- Yorkshire Water
- Yorkwold Pigpro Limited