

HORIZON

NUCLEAR POWER



Wylfa Newydd Project

Statement of Common Ground between Horizon Nuclear Power Wylfa Limited and National Grid

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1 Introduction

1.1 Status of this SoCG

1.1.1 This Statement of Common Ground (hereafter referred to as the 'SoCG') is being submitted to the Examining Authority as an agreed final version at Deadline 6, in accordance with the examination timetable.

1.2 Purpose of this document

1.2.1 This SoCG been prepared by Horizon Nuclear Power Wylfa Ltd (hereafter referred to as 'Horizon') and National Grid Electricity Transmission (NGET). It has been prepared in accordance with the guidance published by the Department of Communities and Local Government (hereafter referred to as 'DCLG Guidance')¹ and example SoCG documents provided on the Planning Inspectorate's website².

1.2.2 The purpose of the SoCG is to set out agreed factual information about the application for development consent made by Horizon for the construction and operation of a new nuclear power station at the Wylfa Newydd Development Area (hereafter referred to as 'WNDA') together with on and off-site associated development (hereafter referred to as 'the Wylfa Newydd DCO Project').

1.2.3 The Wylfa Newydd DCO Project is being promoted by Horizon and the North Wales Connection Project is being promoted by NGET. NGET operates the electricity transmission system in Great Britain and owns the system in Wales and England. NGET has a statutory duty to promote competition in the supply of electricity and is obliged to offer a connection to the transmission system to anyone who applies for a connection. National Grid has assessed that the existing transmission system in North Wales has insufficient capacity to connect to the Wylfa Newydd Project. The Wylfa Newydd Project cannot be connected to the transmission system without reinforcement to ensure compliance with the National Electricity Transmission System Security and Quality of Supply Standard. To ensure compliance with these standards National Grid is promoting a second 400kV connection between the Wylfa and Pentir substations. Horizon and NGET have therefore been working together from an early stage of project inception to discuss and agree ways of working on areas of the project with physical interdependencies and information sharing, particularly in relation to cumulative assessment.

1.2.4 Paragraph 58 of the DCLG Guidance states:

¹ Planning Act 2008: Guidance for the examination of applications for development consent (March 2015) paragraphs 58 – 65
https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/418015/examinations_guidance-final_for_publication.pdf

² <https://infrastructure.planninginspectorate.gov.uk/application-process/example-documents/>

“A statement of common ground is a written statement prepared jointly by the applicant and another party or parties, setting out any matters on which they agree. As well as identifying matters which are not in real dispute, it is also useful if a statement identifies those areas where agreement has not been reached. The statement should include references to show where those matters are dealt with in the written representations or other documentary evidence.”

- 1.2.5 The aim of this SoCG is to therefore provide a clear position of the state and extent of discussions and agreement between Horizon and NGET on matters relating to the Wylfa Newydd Project.
- 1.2.6 The preparation of this SoCG has been informed by a programme of discussions between Horizon and Magnox as detailed at Table 2.1 below.
- 1.2.7 This SoCG has evolved through a series of iterative drafts. These drafts have been informed by on-going meetings between Horizon and NGET, the first draft of this SoCG was provided by Horizon on 28 November 2017, for input and comment by NGET.
- 1.2.8 This SoCG is being submitted to the Examining Authority in relation to the application by Horizon under section 37 of the Planning Act 2008 (the Act) for an order granting development consent for the construction of the Wylfa Newydd DCO Project.

1.3 Description of Development

The Wylfa Newydd Project

- 1.3.1 The Wylfa Newydd Project includes:

The Enabling Works

- 1.3.2 The Enabling Works comprise the Site Preparation and Clearance Proposals (SPC Proposals) and the A5025 On-line Highway Improvements.
- 1.3.3 Horizon has submitted applications for planning permission for the Enabling Works under the Town and Country Planning Act 1990 to the Isle of Anglesey County Council (IACC) as local planning authority. The On-line Highway Improvements were granted planning permission on 13th July 2018 (ref: 27C106E/FR/ECON). The planning authority resolved to grant the SPC application subject to the signing of a legal agreement on the 5th September 2018. The Welsh Government wrote to the IACC on 13 December 2018 directing that the SPC application should be determined by the Welsh Ministers (referred to as a call-in). Horizon has now written to IACC and Welsh Government to confirm that it is withdrawing the SPC application and that all works included within the SPC application have also been applied for as part of the DCO application.
- 1.3.4 In order to maintain flexibility in the consenting process for the Wylfa Newydd DCO Project, the SPC Proposals have also been included in the DCO application. The A5025 On-line Highway Improvements are not part of the DCO application.

The Wylfa Newydd DCO Project

1.3.5 The Wylfa Newydd DCO Project comprises those parts of the Wylfa Newydd Project which are to be consented by a DCO, namely:

The Nationally Significant Infrastructure Project (NSIP)

- **The Power Station:** the proposed new nuclear power station at Wylfa, including two UK Advanced Boiling Water Reactors (UK ABWRs), the Cooling Water System, supporting facilities, buildings, plant and structures, and radioactive waste and spent fuel storage buildings;
- **Other on-site development:** including landscape works and planting, drainage, surface water management systems, public access works including temporary and permanent closures and diversions of public rights of way, new power station access road and internal site roads, car parking, construction works and activities including construction compounds and temporary parking areas, laydown areas, working areas and temporary works and structures, temporary construction viewing area, diversion of utilities, perimeter and construction fencing, and electrical connections;
- **Marine Works comprising:**
 - Permanent Marine Works: the Cooling Water System, the Marine Off-loading Facility, breakwater structures, shore protection works, surface water drainage outfalls, waste water effluent outfall (and associated drainage of surface water and waste water effluent to the sea), fish recovery and return system, fish deterrent system, navigation aids and Dredging;
 - Temporary Marine Works: temporary cofferdams, a temporary access ramp, temporary navigation aids, temporary outfalls and a temporary barge berth;
- **Off-site Power Station Facilities:** comprising the Alternative Emergency Control Centre (AECC), Environmental Survey Laboratory (ESL) and a Mobile Emergency Equipment Garage (MEEG);

Associated Development

- a Site Campus within the Wylfa Newydd Development Area;
- a temporary Park and Ride facility at Dalar Hir for construction workers ("Park and Ride");
- a temporary Logistics Centre at Parc Cybi ("Logistics Centre");
- the A5205 Off-line Highway Improvements; and
- wetland habitat creation and enhancement works as compensation for any potential impacts on the Tre'r Gof Site of Special Scientific Interest (SSSI) at the following sites:
 - Tŷ Du;

- Cors Gwawr;
- Cae Canol-dydd
- The Power Station will be operational for approximately 60 years after which it will be decommissioned. The buildings will be removed from the site and all spent fuel and radioactive waste managed. The end state of the site will be agreed with the regulators.

Licensable Marine Activities

- 1.3.6 The Licensable Marine Activities comprise the Marine Works and the Deep Disposal (i.e. the disposal of material from dredging at the Disposal Site at Holyhead North). The Licensable Marine Activities will be consented under a Marine Licence, however the Marine Works would also be consented under the DCO.
- 1.3.7 A more detailed description of development is contained at Chapter 4 of the Planning Statement (APP-406).

1.4 The Role of National Grid

- 1.4.1 NGET operates the electricity transmission system in Great Britain and owns the system in Wales and England. The system operates at 400kV and 275kV, connecting electricity generators to substations where higher voltages are transformed to lower voltages, enabling the power to be distributed to homes and businesses by the Distribution Network Operators (DNO).
- 1.4.2 Transmission of electricity in Great Britain requires permission by way of a licence granted under Section 6(1)(b) of the Electricity Act 1989. NGET has been granted a transmission licence and is therefore bound by legal obligations, which are primarily set out in the Electricity Act and the transmission licence. As the sole company licensed to transmit electricity in Wales and England, National Grid is required (under Section 9 of the Electricity Act) to develop and maintain an efficient, coordinated and economical system of electricity transmission and to facilitate competition in the supply and generation of electricity.
- 1.4.3 NGET and Horizon entered into a Bilateral Connection Agreement and a Construction Agreement on 23 December 2008 (Reference A/NP/08/1-96EN(3)), together referred to as the 'Wylfa Connection Agreements'. These agreements set out the works that will be required to connect the Power Station to the national electricity transmission system (NETS).

1.5 The North Wales Connection DCO Project

- 1.5.1 A new electricity connection to the mainland transmission system is needed to allow the export of power from Wylfa Newydd power station. NGET is obligated to maintain the security and quality of supply of the Transmission System as a result of the connection of the new Wylfa Newydd Power Station. The existing overhead line between Wylfa and the mainland is not sufficient to meet the security and quality requirements for the additional electricity which will be transmitted. National Grid has identified the need to provide a

new 400kV double circuit transmission line between the existing substation at Wylfa in Anglesey and the substation at Pentir in Gwynedd in order to reinforce the Transmission System.

- 1.5.2 The Wylfa Connection Agreements requires National Grid to enable the export of power from the Wylfa Newydd power station into the transmission system in North Wales.
- 1.5.3 An onshore connection was identified by NGET as the preferred technology to connect the Wylfa Newydd Project; comprising a route through Anglesey and North Gwynedd made up of pylons and a tunnel underneath the Menai Strait, as well as a need to strengthen the existing network in West Gwynedd (the 'North Wales Connection DCO Project' or 'NWC').
- 1.5.4 Horizon supports the NGET onshore reinforcement, comprising a double circuit overhead line between Wylfa substation and Pentir Substation, as their preferred means of enabling the export of power from Wylfa Newydd.
- 1.5.5 NGET submitted its NWC application for a DCO to the Secretary of State for Business, Energy and Industrial Strategy ('BEIS') on 7 September 2018, the application was accepted for examination on 4 October 2018 with examination expected to commence in Q2 2019.

2 Consultation with NGET

2.1.1 The preparation of this SoCG has been informed by a programme of discussions between Horizon and NGET. Horizon met with NGET to discuss the SoCG and related issues on the following dates:

Meeting Date	Attendees	Principal purpose of Meeting
Technical and SoCG meetings between Horizon and NGET		
11 th June 2015	Horizon National Grid	General interface discussion between NGET and Horizon regarding 132kV and 400kV infrastructure arrangements.
13 th August 2015	Horizon National Grid	Further discussions regarding the 132kV/400kV arrangements. Discussions included an update from HNP on the 400kV connection and on the progress of the stage 2 pre-application consultation.
22 nd October 2015	Horizon National Grid	Discussed interactions between the Wylfa project and the 400kV overhead line (OHL). This included initial options presented by HNP for NPP connections, simulator buildings and landscaping.
7 th December 2015	Horizon National Grid	General interface discussion between NG and HNP regarding 400kV OHL power station interaction and 132kV cable diversions.
18 th February 2016	Horizon National Grid	General interface discussion between NG and HNP regarding 400kV OHL power station interaction and 132kV cable diversions.
23 rd June 2016	Horizon National Grid	Meeting contained general updates from project teams at NGET and HNP. Also discussed was programme coordination and substation design queries.
26 th September 2016	Horizon National Grid	HNP discussed the latest design drawings for the 400kV connection and expressed a

Meeting Date	Attendees	Principal purpose of Meeting
		wish for NGET to review and identify any issues.
8 th December 2016	Horizon National Grid	General interface discussion between NGET and Horizon regarding 400kV infrastructure arrangements.
1 st June 2017	Horizon National Grid AECOM	Meeting to discussion interaction between the two DCOs on general issues, worker accommodation, transport, landscaping, ecology, Materials and EIA.
23 rd June 2017	Horizon National Grid	Meeting to discuss DCO alignment and Planning Applications
12 July 2017	Horizon National Grid BLP Clifford Chance	Meeting to discuss interface between the two DCO applications, including order limits, order powers, land interfaces, and interfaces generally.
1 st August 2017	Horizon NGET DWD RPS	SoCG Kick off meeting – to outline the SoCG process. Discuss NGET and HNP issues as outlined in the pre-application consultation. Discussions in the meeting centred upon key inter-related issues for Horizon’s and National Grid’s respective DCO projects.
8 th September 2017	Horizon National Grid AECOM DWD	Meeting consisting of a general update between project teams on the DCOs and their prospective submission programmes. Discussions also took place regarding: worker accommodation, ecology, transport, landscaping, ecology, materials and EIA.
20 th December 2017	Horizon National Grid AECOM	Meeting provided update to NGET on HNP application submission. NGET gave some feedback on HNP engagement.

Meeting Date	Attendees	Principal purpose of Meeting
	Jacobs	Discussions on NGET traffic data and air quality, shared baselines and welsh translation information.
11 January 2018	IACC National Grid Horizon DWD	Meeting to discuss air quality in Anglesey and the potential sharing of data and additional information regarding the A55(T) Llanfairpwllgwyngyll layby.
2 nd February 2018	Horizon National Grid Atkins Jacobs	Meeting to discuss the progress of the SoCG and how information shall be shared on the subject moving forward.
6 th & 7 th March 2018	Horizon National Grid Magnox	Workshop and site walk-down to discuss Horizon's grid connection design.
8 th August 2018	Jacobs DWD Savills DCLP NGET	Meeting to discuss land ownership issues and interrelationships.
17 th August 2018	Horizon Jacobs NGET DWD	EIA SoCG Meeting to discuss outstanding matters relating to the sharing of data between the two DCO projects.
22 nd November 2018	Horizon NGET Savills DWD	Meeting to discuss interfaces between projects, programme of future meetings and SoCG.
30 th November 2018	Horizon NGET	Technical meeting to review areas of interaction between NWC and Wylfa DCO projects.
24 th January 2019	Horizon NGET DWD	Conference call between parties to discuss the progress of the DCO examination, the progress of ongoing land deals and SoCG submission at Deadline 6.

Meeting Date	Attendees	Principal purpose of Meeting
Regular Interface Meetings		
Between January 2018 and October 2018	Horizon NGET DWD	Weekly phone call and monthly face to face meeting between EIA disciplines across NWC and Wylfa projects. This became a regular meeting to progress matters within the SoCG.

3 Current Position

3.1 Position of Horizon Nuclear Power and NGET

- 3.1.1 The following schedule (sets out the position of NGET alongside Horizon's position as of 19 February 2019. It sets out matters by topic area and an indication of whether the issue is agreed (green), not agreed (red) or ongoing (amber).
- 3.1.2 In light of the suspended state of the Wylfa Newydd Project, any timescales outlined in this SoCG will need to be reviewed and updated once the future prospect of the project is better understood. Both parties agree that the agreements and conclusions remain valid as at the date of National Grid signature.

Table 3-1 Statement of Common Ground between the NGET and Horizon

Topic	Issue	SoCG ID	Document Reference/ Signpost/ Route map	Position between parties	RAG	Further actions required to progress discussion on the issue
Ecology	Information sharing	NG01	Environmental Statement chapters B9 (APP-074) and D9 (APP-128).	Both Horizon and NGET have been working collectively to share ecological baseline information between the two DCO projects. The ecological baseline information and ecological data submitted with the Horizon DCO is agreed between both parties.	Agreed	Both parties satisfied that they have received all the relevant data of where the DCOs overlap.
Transport	Information sharing	NG02	Transport Assessment – (APP- 101)	The parties have been working together to share information on their respective Transport Assessments (TAs). As the Horizon TA (APP-101) was completed prior to the NGET TA being completed, NGET were only able to provide draft flows for the Britannia Bridge, which was undertaken and reported in Appendix L of the Wylfa Newydd Transport Assessment. It is agreed that Horizon used the best available information at the time of its assessment to inform the TA. NGET have now looked at the Britannia Bridge VISSIM Model and have run additional scenarios based on the HNP ISH on the 8 th Jan. NGET still need to update the technical report but are continuing to liaise with Steer on this.	Agreed	No further action
Socio Economics	Differences in conclusions reached in some elements of the assessment	NG03	Environmental Statement Chapter C1 Socio-economics (APP-088)	Horizon undertook a consistency check in September 2018 between the respective National Grid and Horizon Environmental Statement (ES) Socio-economics chapters (APP-088 and APP-095). It was found that the conclusions between the documents are aligned, with the exception of an error in NGET'S NWC Employment (Chapter 17) where it is stated that the change in employment levels in Anglesey arising from the Wylfa Newydd Power Station (without mitigation) would result in 'major beneficial' effects (ref 17.52) whereas this should say 'moderate beneficial' effects.	Agreed	No further action
De-watering	Impact of de-watering on the NGET substation.	NG04	Construction Method Statement (APP-136)	Horizon has assessed the impact of dewatering on the Magnox station, but not yet on NGET 400kV substation at Wylfa. Horizon require the foundation details from NGET to progress a review of this and determine implications for dewatering activities.	Ongoing	Horizon have received the substation foundation details from NGET and are in the process of assessing the potential impact (if any) of dewatering on these structures.
Inter-relationships of construction programme	Interactions between work activities during construction.	NG05	Phasing Strategy (APP-447)	The parties are working together to finalise any detailed interactions between construction work areas for those areas where the two projects physically interact (principally around the sub-station site on the Wylfa Newydd Development Area). It should also be noted that Environmental Statement for both Projects assumes a worst case with regard to these areas in relation to cumulative effects.	Agreed	Horizon and NGET will work collectively to ensure that they liaise on their detailed work programmes around the parts of the Project where there is a physical interaction. A form of collaboration agreement is to be put in place to ensure parties communicate effectively during construction periods. Work will continue between both parties.
Construction Laydown	Consideration of NGET laydown areas around the 400kV sub-station for the new OHL construction.	NG06	Construction Method Statement (APP-136)	Horizon and NGET are working together to ensure appropriate use of shared laydown facilities, particularly within the north western corner of the 400kV substation site. It is anticipated that, during detailed design and planning phases, suitable arrangements can be achieved through phasing of the use of laydown areas or through alternative laydown areas being made available where this is consistent with what has been approved through the respective DCOs.	Agreed	Work will continue between both parties.

Topic	Issue	SoCG ID	Document Reference/ Signpost/ Route map	Position between parties	RAG	Further actions required to progress discussion on the issue
Existing services and utilities	NGET have a number of existing cables, pipes and drains around the 400kV and 132kV sub-stations which lie within the WN grid connection corridor.	NG07	Construction Method Statement (APP-136)	The final Wylfa Newydd design is seeking to minimise the impact to existing NGET services. The designs are being routinely shared with NG to ensure this is achieved. Both parties agree to closely co-operate in order to agree construction methods (within the scope of what has been approved through the DCO) once detailed designs and plans have developed.	Agreed	Work will continue between both parties.
Protective Provisions	Horizon review and sign off required for NGET Protective Provisions.	NG08	Draft DCO (APP-029)	Horizon is in the process of internally reviewing the NGET protective provisions. A meeting was held between the two parties to progress this on 22.11.18.	Ongoing	Protected Provisions have been reviewed by Horizon and provided back to National Grid for comment on 2nd January 2019. Pending comments from National Grid, Horizon anticipates that Protected Provisions can be included in the next update of the Draft DCO.
DCO Order Limits Interplay of the DCO limits of the respective assets and projects	Order limits surrounding the existing 132kV and 400kV substations.	NG09	Order Limits (APP-009)	The area surrounding the existing 132kV and 400kV substations is included within the Wylfa Newydd Order limits. There are ongoing discussions between NGET and Horizon to review the extent of the limits and agree the property implications to ensure that both parties can deliver their respective projects while protecting their assets from any material detriment to their statutory function. Both parties have agreed what legal documents will be required in this respect. Satisfactory protective provisions (see NG08) would provide adequate protection until the legal agreements are in place.	Ongoing	Agreement is subject to the parties agreeing satisfactory protective provisions as per NG08. Work will continue between both parties.
	Horizon requires access to the substations to complete the 400kV connection. This was previously outside of Horizon's proposed order limits.	NG10	Order Limits (APP-009)	NGET acknowledge that this has been moved inside the Horizon order limits. This is an area of overlap between NGET and Horizon and the parties have agreed to work together to ensure their respective projects can be delivered while protecting their assets from any material detriment to their statutory function. Both parties have agreed what legal documents will be required in this respect. Satisfactory protective provisions (see NG08) would provide adequate protection until the legal agreements are in place.	Ongoing	Agreement is subject to the parties agreeing satisfactory protective provisions as per NG08 being agreed. Work will continue between both parties.
	Providing for NGET's DCO. Providing for NGET's substation expansion.	NG11 & NG12	Order Limits (APP-009)	Both parties have identified areas where development activities by NGET may be required (as part of the Wylfa connection, Magnox disconnection and future new connections) and have agreed in principle the mechanisms for minimising conflict in relation to land rights and construction activities. Further work is required if agreement is to be reached.	Ongoing	Potential land agreement - lawyers from Horizon, and NGET attended a meeting with regard to the 400kV NWC on 22 nd November 2018.
SSSI Sites	NGET Pylon Agreement / Land Deal - SSSI Compensation Sites 25 and 26.	NG13	SSSI compensation strategy (APP-190 and 191)	Horizon currently have a deal in place with the present owner to acquire the land. Horizon agree with the principle of a new pylon (in connection with NWC project) being erected on the land and have yet to implement the legal arrangements in conjunction with the present owner. It is likely that Horizon will acquire the land prior to NGET requiring the land.	Agreed	NGET to ensure landowner's advisers are aware of the need for Horizon to approve the voluntary agreement.

Topic	Issue	SoCG ID	Document Reference/ Signpost/ Route map	Position between parties	RAG	Further actions required to progress discussion on the issue
PRoW	PRoW management between HNP and NGET DCOs	NG14	Rights of Way plans (APP-012)	Both parties have shared their Public Rights of Way (PRoW) drawings and management plans. These are available to view on the PINS website. Horizon confirms that based on the anticipated programme there should be no conflict between any of the routes referenced in NGETs PRoW management plan. Please note additional SoCG entry for the Wales Coastal Path (NG16).	Agreed	No further action required.
	ProW on-going management	NG15	Rights of Way plans (APP-012) Landscape and Habitat Management Strategy (APP-424-425)	Both parties are committed to the management of Public Rights of Way which could be affected by proposed construction works. NGET and Horizon PRoW drawings have been shared/reviewed and are publicly accessible on the PINS website. The parties have reviewed each other's drawings/documents in order to coordinate the protection of their respective works. Both parties agree to closely co-operate in order to agree construction methods and timings (within the scope of what has been approved through the DCO) once detailed designs and plans have developed.	Agreed	Work will continue between both parties as required.
Wales Coast Path - NG Diversion of the Horizon diverted PRoW	During construction Horizon will be diverting the Wales Coast Path prior to the perimeter fencing which goes through the affected area and will be close to the A5025.	NG16	Rights of Way plans (APP-012) Landscape and Habitat Management Strategy (APP-424-425)	Both parties acknowledge the importance of maintaining public access to the WCP during construction. NGET would work with Horizon when they are developing the detailed work at this location to agree a temporary (short term/few weeks') diversion of Horizon's earlier diversion route where it is required to accommodate the pylon working area. Where possible Horizon would seek to route the diverted WCP in such a manner as to avoid the need for any further temporary diversion for National Grid works, though this would only be possible where the route can be agreed in advance with IACC. Similarly, both parties are aware there is potential for the temporary closures to be moved/agreed. Both parties will endeavour to devise a solution with the shortest practicable closure is applied during works in the pylon working areas and localised stringing of the overhead conductors. Both parties agree to closely co-operate in order to agree construction methods and timings (within the scope of what has been approved through the DCO) once detailed designs and plans have developed.	Agreed	No further action required.
Cumulative effects	Interaction between HNP and NGET on cumulative effects	NG17	Environmental Statement Cumulative Effects chapters I1-I5 (APP-384-388)	Horizon shared all cumulative effects chapters and data whilst NGET were in preparation of their NWC DCO application. Both parties acknowledge that this information and the conclusions reached are aligned between the two projects where relevant to ensure consistency. It should be noted that given the limited physical interaction between the Projects, any physical crossover would occur with regard to the substation on the Main Site and when crossing the A5025, although there are a range of Project-wide effects where the two Projects interact which are considered in the cumulative effects chapters of each respective DCO.	Ongoing	Horizon have undertaken a consistency check finding no areas of inconsistency between the two projects. NGET are undertaking their own consistency check exercise to ascertain whether both parties are aligned in the cumulative effects conclusions.
Ecology	Sharing of a combined data ecological set to COFNOD/NRW	NG18	N/A	Both parties are committed to data sharing with COFNOD and NRW. Ecology data shared with COFNOD however, no joint model is being prepared.	Agreed	All required data shared with COFNOD.

Topic	Issue	SoCG ID	Document Reference/ Signpost/ Route map	Position between parties	RAG	Further actions required to progress discussion on the issue
Stakeholder and community liaison	Collaboration on communications and information for local stakeholders during construction phase - informing of key upcoming works.	NG19	Wylfa Newydd CoCP (APP-414)	Both parties agree to share protocols of community engagement and notification of events such as noisy works. Horizon also agrees, where practical, to share with NGET the details of its community liaison group meetings if both parties are operating in the same area.	Agreed	The parties are finalising the extent of agreement on this matter but are in agreement with the general principle.
Horizon construction activities within National Grid compound	Safety, quality and technical interactions.	NG20	National Grid Code, relevant electrical standards, National Grid procedures	In relation to works within the NGET compound, Horizon will work with NGET to ensure compliance with their technical requirements, with NGET providing proportionate technical oversight. Close working, coordination and cooperation will carry on throughout. This will, as required, be embedded within contractual requirements between the Parties.	Agreed	